ET Summit 2024

Presented by





7 GW Flexible Demand Challenge

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What is Flexible Demand?

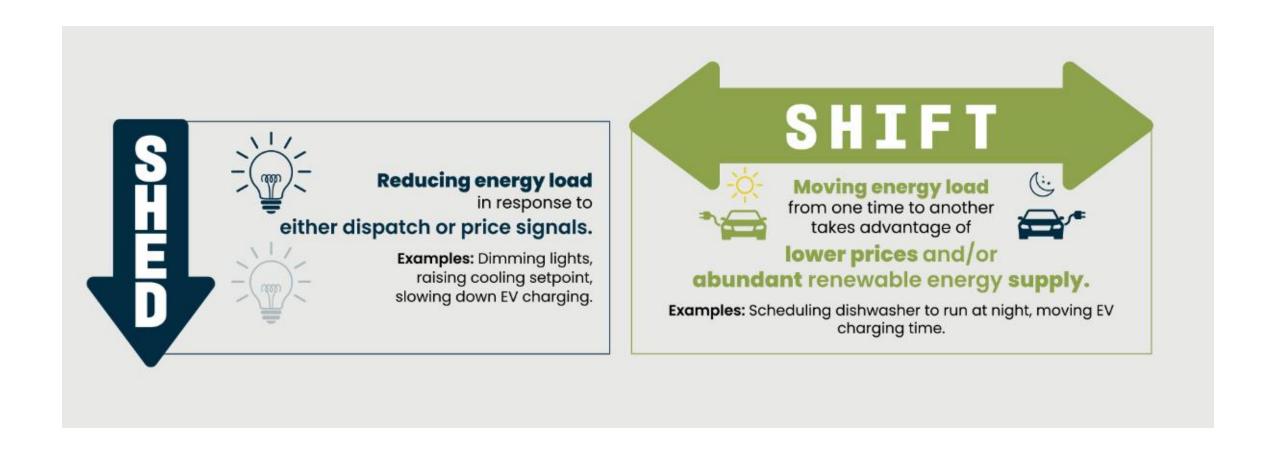


- "Flexible demand" means the capability to schedule, shift, or curtail the electrical demand of a load-serving entity's customer through direct action by the customer or through action by a third party, the load-serving entity, or a grid-balancing authority, with the customer's consent.
 - California Energy Commission

^{*} Flexible demand involves managing energy consumption patterns on an hourly basis (or shorter), consistently every day, throughout the year.



Flexible Load Strategies: Shed or Shift

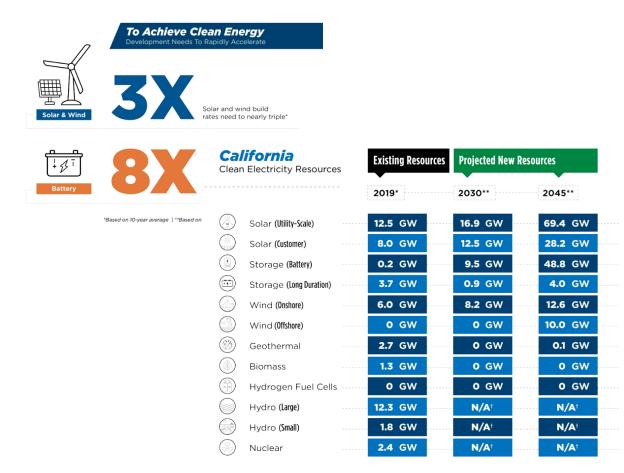


Credit: CalFlexHub



What Are We Trying to Solve?

- Maintaining the spirit of California's Loading Order
- Challenges for Achieving the Renewable Portfolio Standards
 - Overgeneration/Curtailment
 - Intermittency
 - Duck Curve
- Anticipated Load Growth from Decarbonization Efforts.

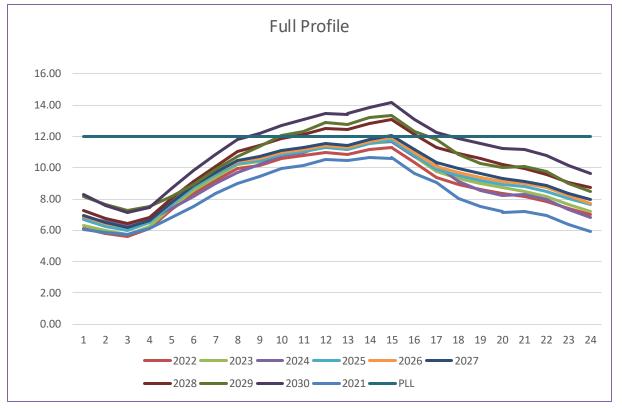


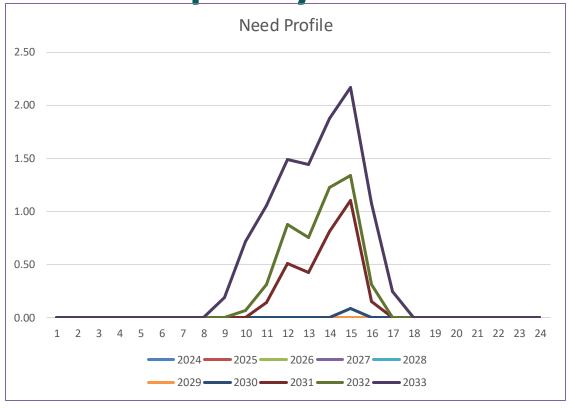
*Includes in-state | **Includes in-state and out of state capacity | †New hydro and nuclear resources were not candidate technologies for this round of modeling and could not be selected

CEC, <u>SB 100 Joint Agency Report: Charting a path to a 100% Clean Energy Future</u>, 2021



To Solve: Local Distribution Line Capacity Needs



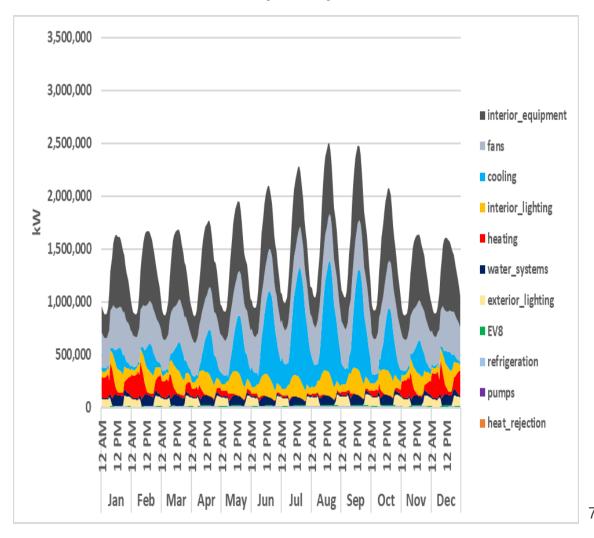


Need Profile & DDOR Candidate Deferral Add Info Summary Table - Single PLL Scenario																														
						Peak Hourly Need (MV)																								
Capacity (MV)	Energy Need (MVH)	Season	onthly Frequen	early Frequen	Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Durat ion
0.0	0.0	N/A	0	0	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
0.0	0.0	N/A	0	0	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
0.0	0.0	N/A	0	0	2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
0.0	0.0	N/A	0	0	2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
0.0	0.0	N/A	0	0	2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
0.0	0.0	N/A	0	0	2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
0.1	0.1	Summer	5	15	2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1
1.1	3.1	Summer	6	20	2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.4	0.8	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6
1.3	4.9	Summer	9	25	2032	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.9	0.8	1.2	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7
2.2	10.3	Spring,Summer	22	70	2033	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	1.1	1.5	1.4	1.9	2.2	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9

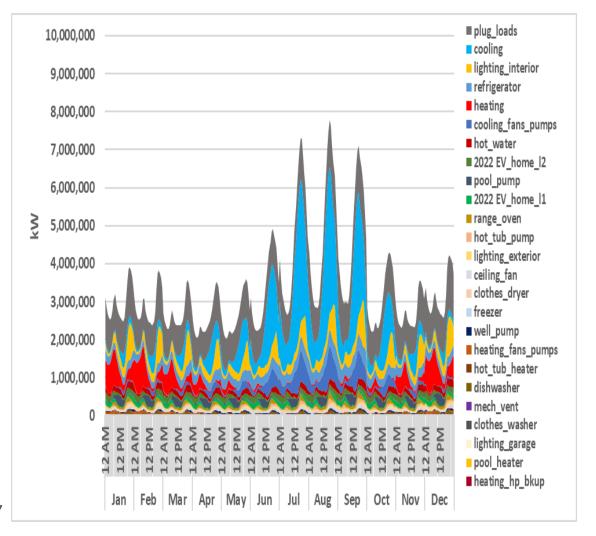


Where can 7 GW of the Flexible Demand come from?

Medium Commercial (2023)



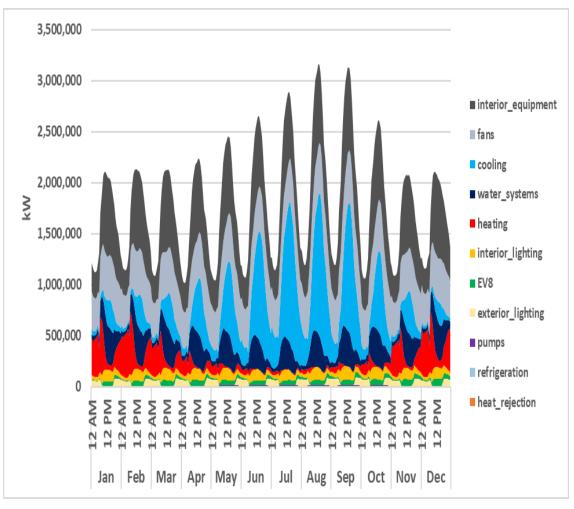
Residential (2023)



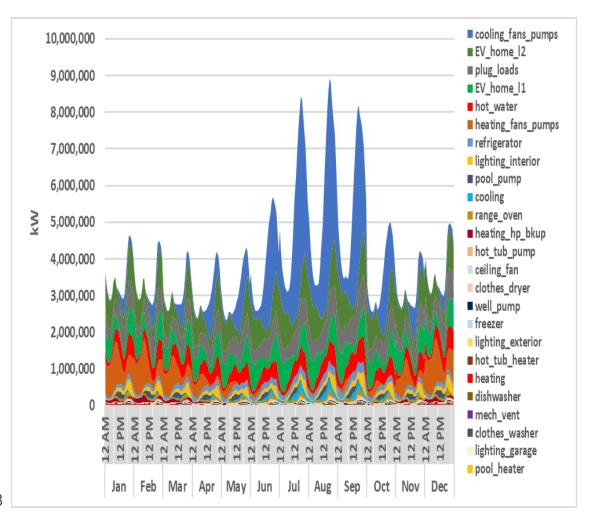


Where can 7 GW of the Flexible Demand come from?

Medium Commercial (2035)



Residential (2035)





Flexible Demand Readiness: Where Are We?

Technology

"Be Connected and Be Real"

- What End-Use?
 - EV
 - HVAC
 - HP Water Heater?
- How to Identify Customer Resources?
 - AMI 2.0?
- How to Connect/Integrate/ Communicate?
 - OpenADR 3.0
 - IEEE 2030.5
 - Other?
- How to Respond?
 - Auto vs. Manual
- What Signal?
 - Price/TOU?
 - GHG
 - Combinations
 - Note: It is a multi-variable Q

Program

"Affordable"

- Demand Management
 - CA ISO issues
 - Local Capacity Issue
- Quantify Participation Benefits?
 - Flat vs. TOU
- Affordability & Equity
 - Low Income
 - Disadvantaged
 Communities

Market

"Rapid Adoption"

- Customer Awareness & Adoption
- WorkforceDevelopment
- Progressive EE/DR Policies
- Code Preparedness
- Resilient and
 Sustainable Market



Contact





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