## ET Summit 2024

Presented by





# **Evaluating Demand Response Capabilities of Connected Variable Capacity Heat Pumps**

A Project Review

Edwin Hornquist

Principal Team Leader

EPRI





#### **Presentation Overview**

- Project Overview
- Project Motivation
- Progress to Date
- AHRI 1380 Standard
- Approach/Control Scenarios
- Ongoing Activities and Next Steps





#### **SOW Review**

- 24 months from Project Launch Q1,2024 Q4, 2025
- National Study with 6 participating utilities
- 3 Project Phases
- 8 Major Tasks
- **Technology Transfer**



**SDGE**<sup>™</sup>











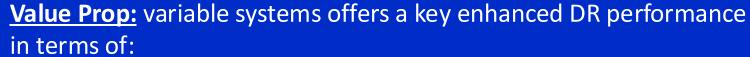






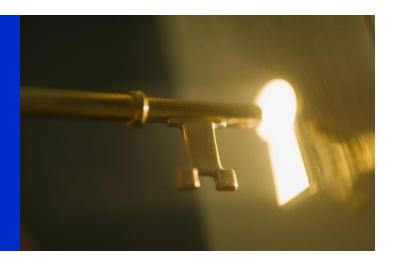
#### **Project Motivation**

- Peak demand outpacing load growth
  - Renewables on the grid, changing climate, electrification, population
  - Driving system costs
- Variable Capacity Heat Pumps (VCHP) are increasingly being deployed in the market (~10-15%)
- Variable systems are an important part of utility EE and electrification programs, but have <u>not been fully leveraged by DR programs</u>



- (1) greater demand reduction, and/or
- (2) less impact on occupant comfort, which can drive
- (3) potential to reduce DR event opt-outs and program drop-off







#### **Progress to Date**

- Capability demonstrated with commercial systems and in one-off residential pilots
- Manufacturers alignment around standardized response (AHRI 1380) and ready to participate in this pilot
- AHRI 1380 functionality being tested
- Commercialization slowed by unclear market demand
- Engaging 3 major manufacturers with compatible systems in the field within utility service areas

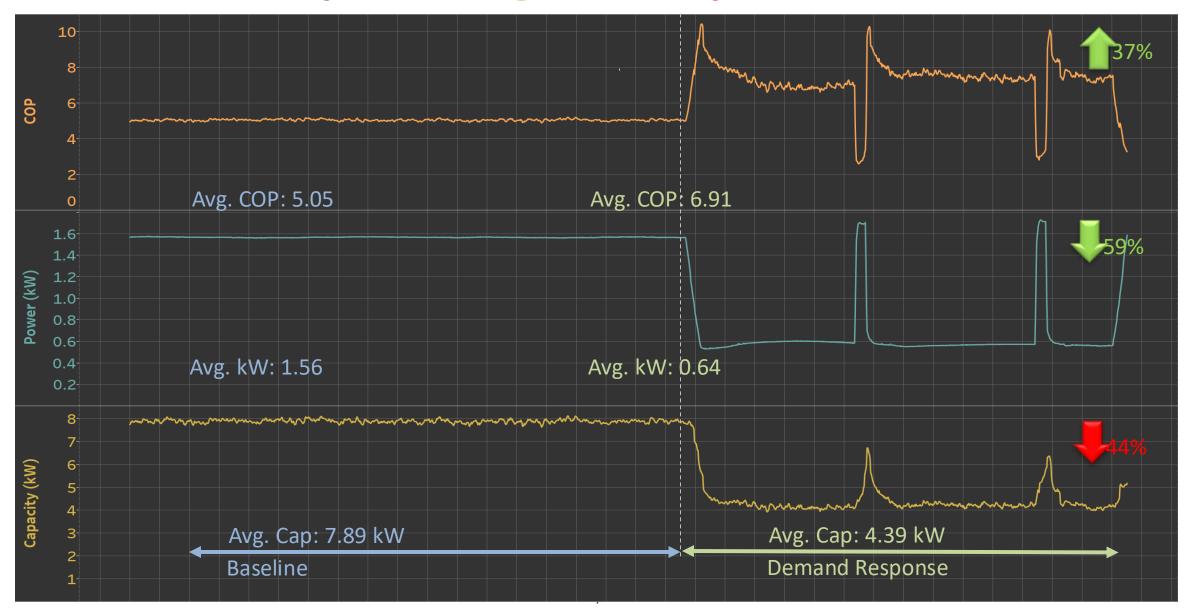




Collaborative effort to drive functionality into market



## The basic concept: more gain, less pain

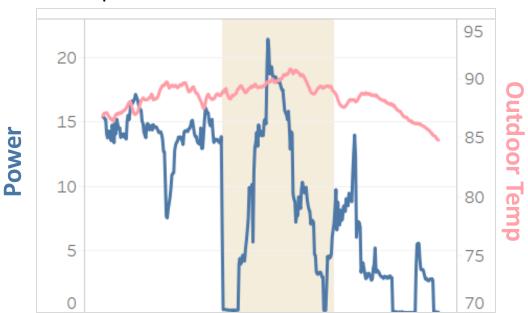




## Field Results With Variable HVAC DR (Commercial)

#### **Baseline Approach:**

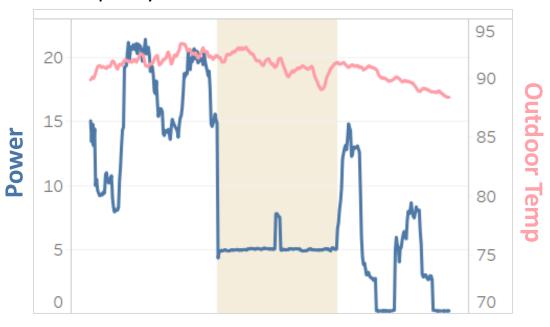
**Setpoint Offset** 



Inconsistent demand reduction Highly "peaky" Inherent temperature rise

#### **Optimized Controls:**

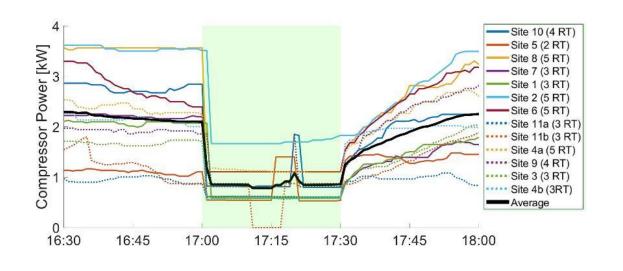
**Capacity Limit** 



Predictable demand reduction Limited temperature rise

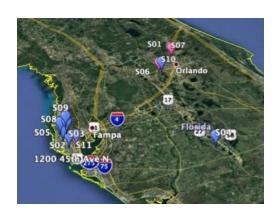


#### Scaling Up through Residential Pilots





- 20 customers in central Florida
- Variable heat pumps (2-5 tons) from major US manufacturer
- Events initiated manually via manufacturer's cloud dashboard
- Results showed matched comfort conditions and no complaints





#### **AHRI 1380 Standard**

#### **Applicable equipment:**

 Variable-capacity air-conditioners and heat pumps with 2 or more stages, up to 65,000 Btu/hr

#### **Scope includes:**

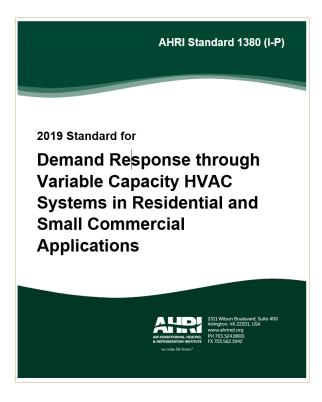
- Standardized equipment response
- Methods of testing
- Compliance with open communications standards (CTA-2045 and OpenADR 2.0)

#### **Functions defined**

- General Curtailment (70% of rated load power)
- Critical Curtailment (40% of rated)
- Off (grid emergency)
- Maximum Indoor Temperature Offset
- Peak load price signal

#### **Performance Standards Aligning**

Latest EnergyStar spec includes DR requirements that mirrors AHRI 1380 functions





## Approach



Demonstrate new-to-market DR functionality through scaled field pilot



Engage manufacturers to identify existing systems and recruit participation of new sales



Initiate events using open communications protocols (OpenADR or CTA-2045)



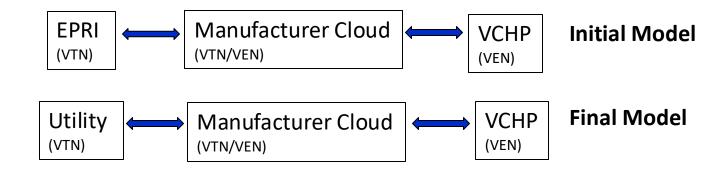
Confirm response using manufacturer cloud

Verify performance with instrumented subset





## **Control/Use Scenarios**





- General Curtailment (70% of rated load power)
- Critical Curtailment (40% of rated)
- Off (grid emergency)
- Maximum Indoor Temperature Offset (+/- X° F)
- Peak load price signal (future)





### **Ongoing Activities and Next Steps**

- EPRI recruitment portal launch
  - Standardized customer recruitment
  - Customer enrollment and Participant agreement
- Initial functional end-to-end testing
  - Verification of OEM cloud and data export fuctions
  - Stand-up EPRI VTN and data collection methodologies
- Conduct full testing at customer sites



## **Contact and Questions**



ЕН

Edwin Hornquist

Principal Team Leader

ehornquist@epri.com

