Emerging Technologies (ET) Energy-Efficient Commercial Foodservice—Scaled Field Placement

Food Service Technology—Efficient Equipment, Including Ice Machines and Cooking Appliances

ET Project Number: ET12PGE3152



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Issued: [March 31, 2013]

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ACKNOWLEDGEMENTS

Pacific Gas and Electric Company's Emerging Technologies Program is responsible for this project. It was developed as part of Pacific Gas and Electric Company's Emerging Technology – Energy-efficient Commercial Food Service Equipment Demo and Showcase program under internal project number 2500669229. Fisher-Nickel, inc conducted this technology evaluation for Pacific Gas and Electric Company with overall guidance and management from Charlene Spoor. For more information on this project, contact CLCi@pge.com.

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ABBREVIATIONS AND ACRONYMS

AHRI	Air-Conditioning, Heating, and Refrigeration Institute
ASTM	American Society for Testing and Materials
Btu	British thermal unit
CEE	Consortium for Energy Efficiency
СТ	Current Transformer
DR	Demand Response
FNi	Fisher-Nickel, inc.
FSTC	Food Service Technology Center
h	Hour
lb	Pound
IMH-A	Ice-Making Head—Air-cooled
kW	Kilowatt
kWh	Kilowatt-hour
Mtherms	Million therms
PG&E	Pacific Gas & Electric
PLS	Permanent Load Shifting
RCU-A	Remote Condensing Unit—Air-cooled
SC-A	Self-Contained—Air-cooled
SCE	Southern California Edison
тои	Time Of Use
ТVР	Time Varying Pricing



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EXECUTIVE SUMMARY

Commercial foodservice establishments have historically utilized equipment that require high amounts of energy consumption in their operations—for cooking, refrigerating, ventilating, warewashing, and water heating. Most commercial foodservice establishments currently in production are using older equipment that consume more energy than is necessary for their operations; many of which are also operating their equipment in a way that results in more energy being used, and higher energy bills as a result.

Due to the high capital costs of most foodservice equipment, and because of relatively low margins in the foodservice business as a general rule, restaurants demand a high level of consistency in their operations, and are thus reluctant to upgrade equipment to more efficient models. Rather, they have historically tended to use existing equipment for as long as it will reliably function—despite the fact that continuing to use that equipment will result in higher annual energy costs than replacing it with more efficient models. A typical restaurant is more than six times more energy intensive per square foot then other retail establishments, and poor energy utilization is a primary contributor to this market segment's high energy bills.

Pacific Gas and Electric Company's Food Service Technology Center (FSTC), a program devoted to energy-efficiency in commercial foodservice, has developed standardized test methods to determine performance of the major equipment typically found in foodservice operations. As a result of extensive, regimented testing on a multitude of equipment, the FSTC has been able to develop criteria to differentiate between low-, standard-, and high-efficiency foodservice equipment. This supports the California utilities' Energy Wise monetary incentives for energy-efficient foodservice equipment paid directly to commercial customers when purchasing qualified models. Using this performance data, the FSTC helps restaurants to identify and assess their energy needs—working onsite with restaurants that that have traditionally operated low- and standard- efficiency foodservice equipment, monitoring that equipment in their operations, and assisting with the planning and execution for replacing equipment with high-efficiency models.

PROJECT GOAL

The primary objective of this Emerging Technologies project is to promote the California Energy Wise program through onsite monitoring at several different commercial foodservice establishments, comparing the energy use and cost differences when existing equipment in production kitchens are replaced with more energy-efficient models. A secondary objective is to explore the possibility of including an incentive for timers to be included in the California Energy Wise program for the purpose of load-shifting ice machines to non-peak periods.

To achieve these objectives, this project has three specific goals:

a) Identify sites to demonstrate and quantify the benefit of replacing equipment of low-or standard efficiency with high-efficiency, rebate-qualified models of similar size and production capacity.

b) Upsize the production and storage capacity of existing ice machines at selected sites to more energy-efficient models.

c) Demonstrate the potential of ice machine load-shifting at sites where ice machines were upsized, which also provided increased storage capacity to allow for ice production to be



shifted to non-peak periods.

The results of the last two aspects of this initiative could be used as a catalyst for the California electric utilities to develop a financial incentive that will accelerate market adoption in a very sizable appliance sector. The FSTC estimates an installed base in California of 300,000 ice machines (not counting bulk ice production). An estimated 10,000 cube-making machines are sold annually in the state of California alone.

Key to the vision for load-shifting ice machines is the fact that the energy consumption per 100-lb of ice decreases as the production capacity (ice harvest rate) increases—especially with respect to smaller machines. Representative of this characteristic is the fact that under-counter machines (e.g., 200-lb/24-h capacity) can use twice the energy of a free-standing ice machine (e.g., 400-lb/24-h capacity) to make the same amount of ice. Also key to the campaign for reduced energy use by this equipment type is the fact that the energy-efficiency has increased, across the board, since ENERGY STAR[®] was introduced for this category of equipment. A historical review of AHRI data for nominally 400-lb/24-h capacity ice machines confirmed that the average energy consumption decreased very little, only 2%, from 1994 to 2005 (pre-ENERGY STAR[®] & utility incentives) but by 14% from 2005 to 2012 (with ENERGY STAR[®] & incentives).

PROJECT DESCRIPTION

This demonstration project entailed the replacement of relatively low-efficiency ice machines in five facilities with energy-efficient models, while load-shifting the ice machine operation exclusively to non-peak utility periods. The energy use and the load profile of each machine were data-logged for at least two weeks and then analyzed to determine appropriate replacement machine capacity and to calculate projected energy and cost savings. In addition, the project called for dissemination of ice machine energy-efficiency knowledge and educational and promotional material through foodservice industry outreach events. The FSTC hosted a focus group meeting among utility, manufacturer, end-user, and installer/maintenance personnel to present the results of this field study and to outline a program for effective market transformation, with a goal to solicit buy-in and future participation from the ice machine industry.

In addition to the five sites identified for ice machine monitoring, assessment, replacement, and load-shifting, five additional sites were identified to assess the performance of cooking equipment. Four of these sites had at least two weeks of baseline monitoring and at least two weeks of replacement monitoring; one site (Artisan Bistro) used calculated values based on FSTC laboratory testing.

One site was identified to assess the performance of a door-type warewasher. This study lost momentum at the customer and design level for this particular ET project, but what has come out of this study to date sets the stage for a future hot water systems project.

Table ES-1 below describes each site, as well as the technological differences between the pre-existing equipment and the replacement equipment. All replacement equipment was selected from the California Energy Wise program's list of energy-efficient commercial foodservice equipment. All ice machine production was based on AHRI specifications: Ice production over 24-hour period, with 90°F (32.2°C) air temperature entering the condenser, and 70° F (21.1°C) incoming water temperature.



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TABLE ES-1. RESTAURANT NAME, LOCATION, AND REPLACEMENT APPLIANCE

Site	Location	Туре	Existing Equipment	Replacement Equipment
Artisan Bistro	Lafayette, CA	Fine dining	One 40-lb deep-fat fryer	One 35-lb deep-fat fryer. Tube heat exchanger with internal baffles, optimized atmospheric natural gas burners.
Bridges	Danville, CA	Fine dining	One RCU-A cube ice machine. 770- lb/day ice production.	One RCU-A cube ice machine with programmable timer. 1,180-lb/day ice production.
Del Taco	Fairfield, CA	Quick-service restaurant	One manually controlled four-foot griddle, natural gas atmospheric burners.	One thermostatically- controlled four-foot griddle, natural gas atmospheric burners.
Lisa V's Hot Dogs	Concord, CA	Quick-service restaurant	One IMH-A cube ice machine. 220- lb/day ice production. One customized hot dog bun steamer - open burner range with steel box.	One IMH-A cube ice machine with programmable timer. 230-lb/day ice production. Double-stacked connectionless steamer (six pans each). metered steam generation, condensate drain, optional on-demand water connection, and atmospheric natural gas burners.
Mexxi's	San Ramon, CA	Casual dining	One IMH-A cube ice machine. 365- lb/day ice production.	One RCU-A cube ice machine with programmable timer. 530-lb/day ice production.
Norm's Place	Danville, CA	Casual dining	One 40-lb deep-fat fryer.	One 35-lb deep-fat fryer. Tube heat exchanger with internal baffles, optimized atmospheric natural gas burners.
Oakland Museum	Oakland, CA	Institution	One IMH-A cube ice machine. 220- Ib/day ice production.	One IMH-A cube ice machine with programmable timer. 555-lb/day ice production.
The Counter	San Mateo, CA	Casual dining	High-temperature door-type warewasher.	High-temperature door-type warewasher with heat recovery and built-in booster heater.



Trueburger	Oakland, CA	Casual dining	One undercounter SC-A cube ice machine. 147- Ib/day ice production.	One IMH-A cube ice machine with programmable timer. 410-lb/day ice production.
			One 40-lb deep-fat fryer with baffles mounted in tube heat exchanger.	One 35-lb deep-fat fryer. Tube heat exchanger with internal baffles, optimized atmospheric natural gas burners.

PROJECT FINDINGS/RESULTS: ICE MACHINE REPLACEMENT

The project demonstrated effective energy reduction through the use of more efficient ice machines. Average projected annual energy reduction for the demonstration sites was in the range of 35%. Furthermore, there was a successful coincident peak-period demand reduction at each site, which ranged from 0.52 kW for the smallest capacity machine to 2.0 kW for the largest capacity machine. The calculated annual electricity cost saving based on the applicable rate for each facility ranged from \$48 to \$903 and average reduction was in the order of 50%. There was very favorable feedback from the facility operators regarding improved performance and energy-efficiency.

TABLE ES-2. RESULTS SUMMARY—BRIDGES ICE MACHINE		
	PRE-EXISTING MACHINE	REPLACEMENT MACHINE
AHRI Ice Harvest Rate (lb/24-h)	772	1,180
AHRI Energy Consumption Rate (kWh/100 lb)	6.4	4.62
Bin Capacity (Ib)	550	710
Normalized Ice Use (lb/d)	600	600
Normalized Duty Cycle (%)	81.5	51.9
Normalized Operating Time (h/d)	19.6	12.5
Ice Machine Power (kW)	2.0	2.2
Normalized Annual Energy Use (kWh/yr)	14,310	10,040
Annual Energy Reduction (kWh/yr)	4,270	
Percent Energy Reduction (%)	29.8	
Average Coincident Peak Reduction (kW)	2.0	
Annual Energy Charges (\$)	1,215	767
Annual Demand Charges (\$)	50	47
Total Annual Electricity Cost (\$)	1,717	814
Net Annual Electricity Cost Reduction (\$)	903	
Net Annual Electricity Cost Reduction (%)	52.6	



TABLE ES-3. RESULTS SUMMARY—TRUEBURGER ICE MACHINE

	PRE-EXISTING MACHINE	REPLACEMENT MACHINE
AHRI Ice Harvest Rate (lb/24-h)	147	410
AHRI Energy Consumption Rate (kWh/100 lb)	10.27	5.73
Bin Capacity (Ib)	80	290
Normalized Ice Use (lb/d)	130	130
Normalized Duty Cycle (%)	96.1	31.9
Normalized Operating Time (h/d)	23.1	7.7
Ice Machine Power (kW)	0.521	0.975
Normalized Annual Energy Use (kWh/yr)	4,390 2,740	
Annual Energy Reduction (kWh/yr)	1,650	
Percent Energy Reduction (%)	37.6	
Average Coincident Peak Reduction (kW)	0.521	
Annual Energy Charges (\$)	754	465
Annual Demand Charges (\$) N/A		N/A
Total Annual Electricity Cost (\$)	754	465
Net Annual Electricity Cost Reduction (\$)	289	
Net Annual Electricity Cost Reduction (%)	38.3	

TABLE ES-4. RESULTS SUMMARY—MEXXI'S ICE MACHINE

	PRE-EXISTING MACHINE	REPLACEMENT MACHINE
AHRI Ice Harvest Rate (lb/24-h)	365	530
AHRI Energy Consumption Rate (kWh/100 lb)	6.30	5.54
Adjusted Energy Consumption Rate (kWh/100 lb)	11.7	N/A
Bin Capacity (Ib)	310	430
Normalized Ice Use (lb/d)	150	150
Normalized Duty Cycle (%)	64.8	26.9
Normalized Operating Time (h/d)	15.6	6.5
Ice Machine Power (kW)	1.13 1.22	
Normalized Annual Energy Use (kWh/yr)	ed Annual Energy Use (kWh/yr) 6,430 2,890	
Annual Energy Reduction (kWh/yr)	3,540	
Percent Energy Reduction (%)	55.1	
Average Coincident Peak Reduction (kW)	1.13	
Annual Energy Charges (\$)	1,117	491
Annual Demand Charges (\$)	N/A N/A	
Total Annual Electricity Cost (\$)	1,117	491
Net Annual Electricity Cost Reduction (\$)	626	
Net Annual Electricity Cost Reduction (%)56.0		0.0



TABLE ES-5. RESULTS SUMMARY—OAKLAND MUSEUM CAFETERIA ICE MACHINE

	PRE-EXISTING MACHINE	REPLACEMENT MACHINE
AHRI Ice Harvest Rate (lb/24-h)	220	555
AHRI Energy Consumption Rate (kWh/100 lb)	8.53	5.29
Bin Capacity (Ib)	210	430
Normalized Ice Use (lb/d)	110	110
Normalized Duty Cycle (%)	58.9	20.8
Normalized Operating Time (h/d)	14.1	5.0
Ice Machine Power (kW)	0.564	1.02
Normalized Annual Energy Use (kWh/yr)	2,900 1,860	
Annual Energy Reduction (kWh/yr)	1,040	
Percent Energy Reduction (%)	35.9	
Average Coincident Peak Reduction (kW)	0.564	
Annual Energy Charges (\$)	259	140
Annual Demand Charges (\$)	141	22
Total Annual Electricity Cost (\$)	400	162
Net Annual Electricity Cost Reduction (\$)	238	
Net Annual Electricity Cost Reduction (%)	59.5	

TABLE ES-6. RESULTS SUMMARY—LISA V'S HOT DOGS ICE MACHINE

	PRE-EXISTING MACHINE	REPLACEMENT MACHINE	
AHRI Ice Harvest Rate (lb/24-h)	220	230	
AHRI Energy Consumption Rate (kWh/100 lb)	7.90	7.20	
Bin Capacity (Ib)	250	250	
Normalized Ice Use (lb/d)	100	100	
Normalized Duty Cycle (%)	45.5	42.0	
Normalized Operating Time (h/d)	10.9	10.1	
Ice Machine Power (kW)	0.724	0.708	
Normalized Annual Energy Use (kWh/yr)	2,880	2,610	
Annual Energy Reduction (kWh/yr)	270		
Percent Energy Reduction (%)	9.4		
Average Coincident Peak Reduction (kW)	0.506		
Annual Energy Charges (\$)	501	453	
Annual Demand Charges (\$)	N/A	N/A	
Total Annual Electricity Cost (\$)	501	453	
Net Annual Electricity Cost Reduction (\$)	48		
Net Annual Electricity Cost Reduction (%)	9.6		



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PROJECT FINDINGS/RESULTS: COOKING EQUIPMENT REPLACEMENT

Overall, equipment operators at the monitored locations reported improved performance when using the energy-efficient equipment. Cooking appliance replacements that resulted in energy and cost reductions saw energy savings ranging from 31.1% to 52.8%. Only one appliance—a thermostatically controlled griddle—saw energy consumption increase as a result of the replacement. This increase was due to the griddle's input rate during cooking, when the amount of food cooked at the restaurant was relatively low for the production capacity of the equipment. When energy use was calculated for the two griddles based on a square foot per hour basis, the thermostatic griddle's energy use decreased by 6.5%.

TABLE ES-7. Annual Energy Use, Energy Savings, and Operating Cost Savings					
Restaurant	Appliance	Estimated Pre-Existing Appliance Annual Energy Use (Therms)	Estimated Replacement Appliance Annual Energy Use (Therms)	Estimated Annual Energy Savings (Therms)	Estimated Annual Operating Cost Savings (\$)
Artisan Bistro	Fryer	763	360	403	343
Del Taco	Griddle	295	337	-42	-36
Lisa V's Hot Dogs	Steamer	786	470	317	269
Norm's Place	Fryer	898	610	288	244
Trueburger	Fryer	1,038	676	362	308

*Annual operating cost savings based on a natural gas utility rate of \$0.85/therm

PROJECT RECOMMENDATIONS

When selecting ice machines, production and storage capacity and the highest available efficiency must carefully be determined and be balanced with cost—especially when those ice machines will be load-shifted. Operators must be trained to understand load-shifted ice production schedules while coordinating ice bin draw schedules. by pulling ice early in the morning to ensure that ice is harvested to refill the bin until noon when the machine is switched off. Operators should also be familiar with how to program the integrated timer, and to be able temporarily override the load-shifting function unexpected high demands on the machine require additional ice production.

The campaign for installing energy-efficient equipment and ice machine load-shifting will be accelerated by a targeted incentive program by the California electric utilities. Although the economics of upsizing and load-shifting confirmed in this study will inherently drive customers towards this goal, the educational component and financial stimulus of an incentive program will be critical to rapid market adoption.

Installing energy-efficient equipment that is appropriately sized for a facility's needs can result in significant energy and cost savings in a relatively short timeframe. However, knowing the production rate and capacity needs of the food cooked in a restaurant's operating environment is important when specifying the size and input rates of cooking appliances. Equipment that performs at a higher input rate than necessary can result in energy-efficient cooking appliances ultimately consuming more energy than appliances of



lower-rated efficiency. Additionally, equipment with a larger capacity than a restaurant's production needs require may save energy, but its higher initial costs could ultimately result in a longer simple payback period on that energy saving.



SECTION 1: ICE MACHINES

INTRODUCTION

Ice machines are installed throughout the foodservice and hospitality industry—from bars, delis and restaurants, to hotels, casinos, and other institutional kitchens. Nearly every foodservice operation has at least one ice machine. They also are found in other commercial building types such as offices, laboratories, nursing homes and hospitals. Even supermarkets, with their large refrigeration plants, utilize separate ice machines to supply ice for their meat and seafood displays. Ranging from cube-type, to nugget- and flake-type machines, together this installed base represents one of the largest inventories of foodservice equipment.

The study of ice machines have become one of the more concentrated efforts by the PG&E Food Service Technology Center (FSTC), based on the potential for energy efficiency and non-peak utility period operation. In 2007 the FSTC conducted its first ice machine field study, which characterized the water and energy use of eight individual ice-cube machines in commercial foodservice operations and documented the estimated water- and energysaving potential that would be realized by replacing a given unit with a more water/energyefficient model [1]. In addition, the measured duty cycles combined with the actual electric load profiles reflected the ice utilization patterns while providing insight into the potential for peak load-shifting of each machine. In continuation of the first study, a second field investigation was conducted in 2011 [2]. The project centered on replacing an older ice machine with a newer, ENERGY STAR[®]-qualified ice machine with a slightly larger production capacity and bin size. The goal was to quantify the resulting energy, water and associated utility cost savings—as well as the additional electricity cost saving by load-shifting ice production exclusively to non-peak periods. Following encouraging results of both studies and eagerness to promote market penetration of high-efficiency equipment, this targeted field placement project was set forth to further demonstrate and highlight energy-efficient replacement machines in concert with permanent load shifting (PLS).

BACKGROUND

Energy Efficiency Improvements

The Air-Conditioning, Heating, and Refrigeration Institute (AHRI) provides a Directory of Certified Automatic Commercial Ice Machines and Ice Storage Bins containing ice harvest rate (i.e., production capacity), energy consumption rate, and water use rate data for current models that can be utilized by specifiers and end-users to select energy- and water-efficient models [3]. It can also be used by utilities as a basis for financial incentives to promote equipment that is more efficient. Specific energy consumption thresholds are listed in the ENERGY STAR[®] Program Requirements Product Specification for Automatic Commercial Ice Makers [4] and also in The Consortium for Energy Efficiency (CEE) High Efficiency Specifications for Commercial Ice Makers (CEE Tier 2 and Tier 3 criteria are used for the California Joint Utility Partners current rebate program) [5]. While technological advancements have steadily facilitated lower energy and water consumption rates, in recent years the introduction of the ENERGY STAR[®] classification for ice machines (January 1, 2008) has provided the industry a catalyst for even greater progress.



Upon inspection of the listings, it becomes evident that higher capacity ice machines are inherently more energy-efficient than lower capacity units. When considering only capacity, a general sizing guideline has been to choose a unit that would operate with an average duty cycle of approximately 75% based on the ice harvest rate and the assumed daily ice requirement, which balances machine size and cost with the reserve capacity needed for high ice-demand days. When energy consumption is also taken into consideration, a higher capacity model with higher efficiency can yield considerable energy savings.

The Department of Energy published two studies that focused on the energy saving potential and R&D opportunities for Commercial Refrigeration. One was published in 1996 and conducted by Arthur D. Little, Inc. [6]; the other was published in 2009 and conducted by Navigant Consulting, Inc. [7]. Both reports describe the different types of ice machines and provide insight into design strategies and technologies that could be applied to increase efficiency. Both recognize the fundamental fact that larger machines consume less energy on a per-unit-ice basis than smaller machines. It is interesting to note that neither study suggested that the replacement of an older ice machine with a new machine of a larger capacity was an energy efficiency strategy to consider. Nor was there any reference by the two studies for the potential to shift the operation of an ice machine to non-peak periods.

Figure 1 is a plot as reported in the first DOE study using 1994 ARI (predating AHRI) icecube machine data, and Figure 2 is a plot representing 2005 ARI data as a comparison to the 1994 plot. Both plots illustrate the energy use vs. ice harvest rate performance relationship and denote the visually-intersected average energy consumption rate for a 400 lb/24-h capacity ice machine—one of the most popular sizes. The drop from 7.75 down to 7.5 was only a 2% difference (likely within the margin of error). Figure 3 represents 2012 data, compared to the 2005 value of 7.5. The drop down to 6.1 is a 19% decrease in energy use. This marked historical difference reflects the value that ENERGY STAR[®] has created and the importance of utility-sponsored incentive programs to stimulate early retirement of older ice machines.

Furthermore, within the 2012 graph, if the machine selection process is optimized to the best-in-class with some upsizing to the 500-600 lb/24-h range, the 2012 data reflects an additional 18% reduction in energy use over the average 400 lb/24-h capacity machine.



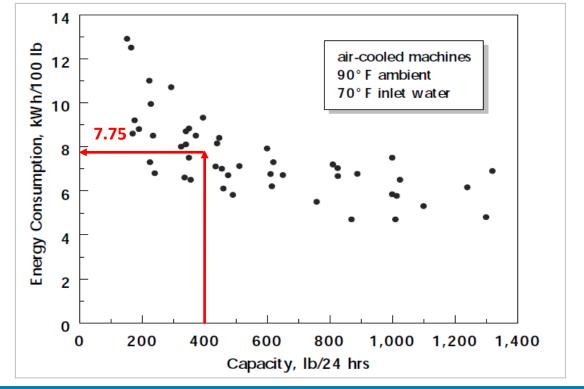
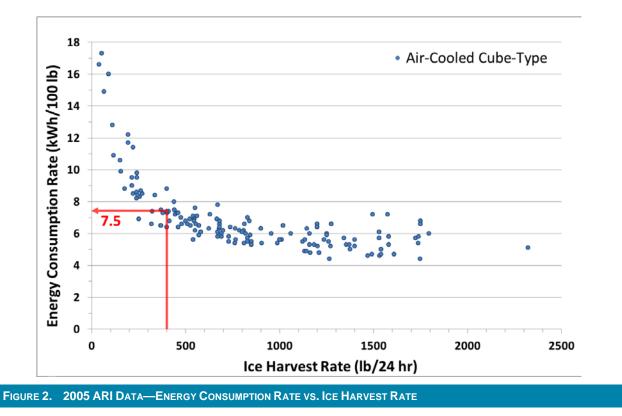
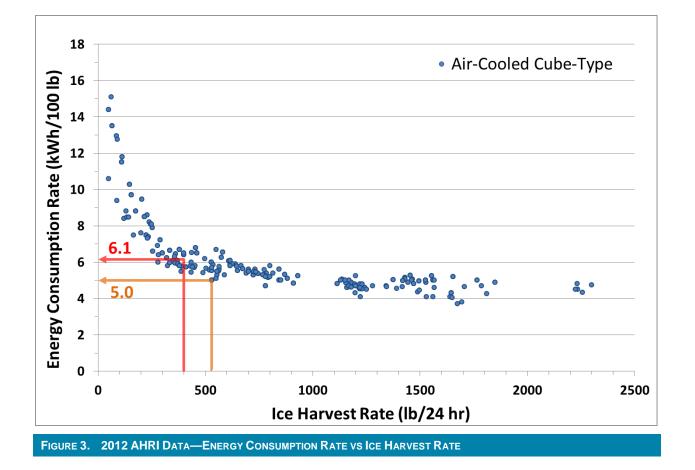


FIGURE 1. 1994 ARI DATA—ENERGY CONSUMPTION VS. CAPACITY—REFERENCE DOE



Pacific Gas and Electric Company*



National Ice Machine Inventory and Energy Load Estimate

The 1996 DOE study estimated the 1993 installed base of ice machines to be 1.2 million units, with new shipments in 1993 totaling 188,000 units. The 2009 DOE study reported a 2008 inventory of 1.5 million with new shipments in 2003 totaling 197,000 units. The North American Association of Food Equipment Manufacturers (NAFEM) reported sales in 2008 of 216,000 units [8]. Assuming a 7 to 10 year life (also referenced by both DOE studies), the replacement unit sales alone would suggest that the inventory in 2012 is well in excess of 2 million.

From another approximation perspective, the FSTC, in a 2010 PIER study, inventoried 93,000 commercial and institutional foodservice facilities in California in 2010 [8]. With California representing approximately 10% of the U.S. market, the nominal number of foodservice facilities is in the order of one million. Recognizing that many foodservice operations have more than one ice machine, the total inventory of ice machines in foodservice facilities should exceed one million units by a good margin. An unpublished inventory of ice machines compiled by the FSTC as an adjunct to the referenced PIER study estimated 155,000 ice machines in California foodservice operations. Adding in the other commercial and institutional sectors that utilize ice machines, it is plausible that the total ice machine inventory in the U.S. is in the range of 2.5 to 3 million. For the purpose of this paper and high-level energy load projection, the authors have assumed an installed base of 2.5 million ice machines in the U.S. and 300,000 ice machines in California.



The first DOE study projected the electricity used by the 1.2 million ice machines at 9.4 TWh/yr. The second DOE study estimated the electricity consumption of the 1.5 million units to be 8.1 TWh/yr and reported an energy use of 5,429 kWh/yr per unit to calculate the nationwide use. Prorating the second DOE study estimate of 8.1 TWh/yr for an inventory of 2.5 million units, the annual electricity consumed by ice machines in the U.S. is estimated to be in the order of 13.5 TWh/year.

In addition to the potential energy use reduction, with average power consumption in the range of 1,000 watts per 500-lb ice machine capacity, the authors estimate the peak demand of 2.5 million units to be in the order of 2,500 MW. The associated peak reduction in electricity generation by shifting the operation of ice machines to non-peak periods would be very significant.

OBJECTIVES

The foundation of this ET project was to select five foodservice facilities to participate in an ice machine assessment and demonstration study, ideally choosing sites using inefficient equipment and/or needing more ice production capacity. The goal was to demonstrate improved energy-efficiency when a) replacing ice machines at selected sites with more energy-efficient models while upsizing the production and bin capacities, and b) provide load-shifting capabilities by installing an ice machine with an integrated programmable timer.

Outlined below are the project's procedural goals:

- Selecting local sites that would qualify as candidates for the project.
- Monitor the energy use of the pre-existing ice machine, noting ice usage and duty cycle.
- Provide replacement machine selection assistance at selected sites, using a mechanical engineer knowledgeable in restaurant design.
- Provide equipment selection as requested, as well as assistance with installing that equipment per code requirements.
- Monitor energy consumption and duty cycle of the replacement machine. Quantify ice machine energy-efficiency benefit and load-shifting potential to be used as a catalyst for the California electric utilities to develop a financial incentive that will accelerate market adoption.
- Conduct an open house/showcase at participating sites. Conduct a FSTC seminar describing all case studies and ice machine knowledge research and to date.
- Hold a focus group meeting for interested manufacturers, suppliers, end-users and service and installation personnel.
- Assemble a one-page success-story case study for each site that can be used for future marketing material. Include the case studies in FSTC outreach programs.
- Provide an ice machine seminar summarizing the results.
- Facilitate a focus group to present the results of this field study and outline a program for effective market transformation, with a goal to solicit endorsement from the ice machine industry.



SCOPE

The project focused exclusively on air-cooled, cube-type machines because they comprise the majority of the installed base and therefore offer the most potential for future energy saving and peak load-shifting (additionally, water-cooled machines are not applicable to the California Joint Utility Partner rebate program). Facilities with ice machines exhibiting a combination of relatively low production capacity and high ice usage were selected for the study. Facilities with large capacity and relatively efficient machines operating with low duty cycles would have little energy saving potential. While these machines could be load-shifted, this study focuses on replacing standard-efficiency ice machines with energy-efficient models; load-shifting existing machines is outside the scope of this project.

MONITORING AND EVALUATION APPROACH

The five sites selected for this ice machine replacement study were identified in the normal course of FSTC site survey and auditing work after determining the ice machine suitability for replacement and proposing the evaluation plan to the facility owners or operators. The basis for selecting the customer sites for study centered on the general criteria of operator willingness, and the combination of relatively low production capacity and high ice usage.

Upon the start of each evaluation, the pre-existing ice machine's rated machine production capacity and rated bin capacity were noted. The machine was instrumented and monitored to determine baseline energy consumption, demand and duty cycle. Based on the site assessment and at least two weeks of baseline data, it was determined whether the ice machine was suitable for replacement.

Working with the ice machine suppliers, the FSTC provided guidance on replacement machine specifying, selection and installation. The specification sheets for each replacement machine are shown in Appendix 1. Each of the new machines was equipped with an integrated programmable controller that included a timer function, which was set to shut the machine off through the duration of the utility peak period (noon to 6:00 pm). Upon installation, monitoring was repeated for the new machines. Adequate daily ice production as well as ice accessibility (i.e., a comfortably reachable ice height in the bin) was verified by the kitchen staff and confirmed through the duty cycle data results.

INSTRUMENTATION

Electrical metering used for the Bridges site was a DENT Instruments ElitePro power logger configured to record average power at 30-second intervals. The rated accuracy is better than 1% of reading (<0.5% typical). For the other four sites, Continental Control Systems, WattNode pulse-output watt-hour transducers were used. The resolution is 0.025 Wh/pulse/CT rated amp and the rated accuracy is $\pm 0.5\%$ of reading. The pulses were counted and logged with an Onset Corporation HOBO UX-90-001M pulse logger. The recording interval was set to 30 seconds.

Accompanying current transformers (CTs) used for the electric metering were Dent Instruments CTHSC series, 20A or 50A (depending on the circuit load) CTs. They have a rated accuracy of <0.5%.

Metering accuracy was verified prior to field deployment with calibrated revenue-grade energy meters used for appliance energy-efficiency compliance testing in the FSTC laboratory.



FIELD ANALYSIS AND RESULTS

For each of the following test sites, a brief site description and assessment is included, accompanied by photographs of the pre-existing and replacement ice machines. A data collection and analysis section follows, comprising a data summary table and a typical operating profile for each of the ice machines. A customer feedback section and finally a recommendations section concludes the ice machine portion of this study.

The data summary table outlines the pre-existing and replacement ice machines' rated performance specifications and bin capacity, normalized duty cycle, normalized energy use, load-shifted demand reduction, and operating cost comparisons. The figures following each summary table illustrate typical (three-consecutive-day) operating profiles for the machines while highlighting the machine state during the utility peak period of 12:00 noon – 6:00 pm.

DATA ANALYSIS METHODOLOGY

For each monitored ice machine, the energy consumption and corresponding duty cycle were compared to the AHRI-rated specifications for ice production capacity and energy use rate. If the duty cycle and energy consumption were within 10% of the expected values, the machine performance was considered acceptable for estimation purposes, and the AHRI rating values were then used for ice use normalizations and energy use projections. Ice production was normalized to a nominal value approximating the average ice usage throughout the entire monitoring period of both machines combined. Normalized daily operating time was determined by dividing the normalized production by the rated production capacity.

Actual ice machine production can only be determined by weighing several ice harvest cycles and averaging them to establish the per-cycle production weight and multiplying by the cycles-per-day to determine total daily production. Because this process is intrusive in an operating foodservice facility, for this project it was performed only when measured energy and duty cycle did not correspond with AHRI specifications, which was the case in one facility (Mexxi's).

It was observed in the data sets that there was considerable variability in ice usage between many days and weeks of operation. Because the monitoring period was relatively short with possible seasonal variations not accounted for, for straightforwardness, a uniform daily ice usage was assumed for the projected energy calculations. The measured average cycle power was multiplied by the normalized daily operating time applied evenly across each day of the week to calculate annual energy use, and then to the applicable rate schedule (accounting for different rates during peak, partial peak, and off-peak periods on weekdays, weekends and holidays) to calculate energy and demand charges and saving. The pre-existing ice machines consistently operated during all six hours of the peak utility period (except one site, Lisa V's, which exhibited 4.2 hours of coincident peak usage). The coincident peak reduction was based on the pre-existing ice machine power, and the partial-peak usage was determined from the load profile data.



BRIDGES RESTAURANT AND BAR (DANVILLE, CA)

SITE DESCRIPTION

Bridges Restaurant and Bar is a 5,000-square-foot, fine dining restaurant located in the East Bay of the San Francisco Bay Area with a 107 seat dining room, 26 seat bar and 48 seat patio. The restaurant has been in operation for approximately 25 years and occupies a building that is several years older and has had prior restaurants as tenants. The restaurant also operates a wine bar and wine retailer, The Vine, which occupies a nearby adjacent building of approximately 1,000 square feet.

A single, modular ice machine provided ice for the restaurant and The Vine. Bridges was selected as a study site after an energy audit conducted by Food Service Technology Center energy analysts, which analyzed each of the facility's energy using systems. Furthermore, following the audit, restaurant management participated in third-party partnership programs for lighting and refrigeration, which upgraded older, inefficient systems at a small capital expense—less than \$2,000.

SITE ASSESSMENT

Energy auditors identified the machine as an older, non–ENERGY STAR[®] unit with a nominal 800-pound daily ice-making capacity. Anecdotal evidence provided by the operator indicated that the machine struggled to meet ice demands during busy service periods. On the busiest of warm-weather days, the bin was frequently emptied and the operator had to purchase additional ice. Auditors also determined that a new energy-efficient machine with significantly higher ice-making capacity along with a higher capacity storage bin could fit in the same space as the existing unit.





FIGURE 4. BRIDGES PRE-EXISTING AND REPLACEMENT ICE MACHINES

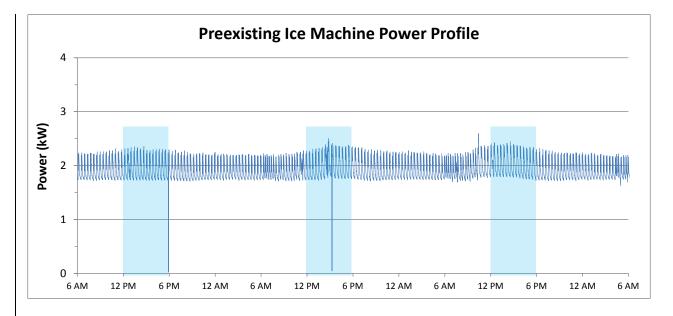


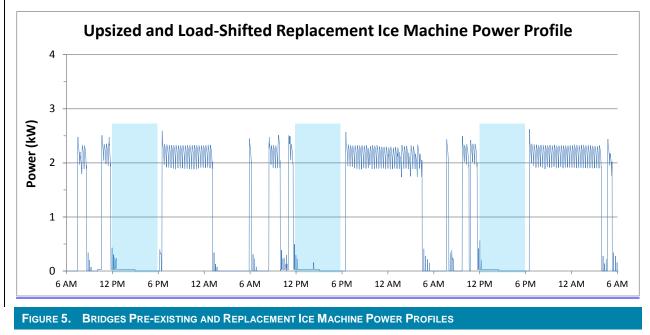
DATA COLLECTION AND ANALYSIS RESULTS

TABLE 1. BRIDGES RESULTS SUMMARY		
	PRE-EXISTING MACHINE	REPLACEMENT MACHINE
Ice Machine Type	RCU-A	RCU-A
AHRI Ice Harvest Rate (lb/24-h)	772 1,180	
AHRI Energy Consumption Rate (kWh/100 lb)	6.4 4.62	
Bin Capacity (Ib)	550 710	
Normalized Ice Use (lb/d)	600 600	
Normalized Duty Cycle (%)	81.5	51.9
Normalized Operating Time (h/d)	19.6	12.5
Ice Machine Power (kW)	2.0	2.2
Normalized Annual Energy Use (kWh/yr)	14,310	10,040
Annual Energy Reduction (kWh/yr)	4,270	
Percent Energy Reduction (%)	29.8	
Average Coincident Peak Reduction (kW)	2.0	
Peak Reduction Time (h/d)	6	
Annual Energy Charges (\$)*	1,215	767
Annual Demand Charges (\$)*	502	47
Total Annual Electricity Cost (\$)	1,717	814
Net Annual Electricity Cost Reduction (\$)	903	
Net Annual Electricity Cost Reduction (%)	52.6	

*Based on PG&E E-19 rate schedule









OBSERVATIONS AND RECOMMENDATIONS

Installation of the new ice machine was a success and delivered increased ice-making capacity as well as significant energy savings. Due to its ample ice-making and storage capacity, the unit was turned off for the entire six hours of the peak utility rate period with no adverse effects experienced by the operators.

The single exception to this was on the first day that the load shift time schedule was programmed into the machine—coincidently on a popular street fair day when the restaurant experienced a peak service volume day. Demand for ice was extremely high in the mid- to late-afternoon hours when the machine was shut off and the ice bin was drawn down to near its bottom. While the operator did not run out of ice, the draw-down was significant enough that he expressed concern about the possibility.

As a result of this experience, FSTC researchers and the ice machine distributor returned to the restaurant to explain proper daily ice management and familiarize the staff with the machine's program bypass feature. In this case, proper ice management entails pulling ice from the bin earlier in the morning, allowing the machine to harvest more ice and refill the bin before the system shuts off at noon. Furthermore, operators were instructed to "level" the ice in the bin to ensure that the ice isn't piled up near the bin sensor.

The actual installation of the ice machine was an involved process due to the remote condensing unit. In these circumstances, installers must consider the refrigerant line set penetration of the roof, rooftop accessibility, hoisting the condensing unit onto the roof, and electrical service requirements of the new machine.

CUSTOMER FEEDBACK

The operator was very satisfied with the replacement machine, as it produces significantly more ice than the original. The new machine is able to meet the maximum ice demands of the restaurant itself and that of the adjacent wine bar, The Vine. Prior to the new machine's installation, the operator had to purchase additional ice during busy summertime service periods. Furthermore, the operator noted that the back of house area is much quieter because the new machine's compressor is housed within the remote condensing unit on the roof (as opposed to within the ice-making head as in the original unit).

BRIDGES SHOWCASE (10/23/2012)

A showcase event to illustrate the improved performance of energy-efficient ice machines in a production kitchen was held at Bridges on October 23, 2012. The event was held between the hours of 1:30 pm and 3:30 pm to accommodate the busy schedule of the audience. The event was promoted through flyer distribution to vendor customers, local FSTC database contacts, restaurant contacts in the Tri-Valley area, and to friends of the restaurant owner. The event was also promoted on FSTC's website (fishnick.com) and Facebook page, as well as through the Golden Gate Restaurant Association (GGRA) newsletter. PG&E sent mailers and e-mails to restaurants in nearby zip codes, and FSTC and PG&E staff canvassed the Danville area on the day of the event.



ET Project # ET12PGE3152



FIGURE 6. BRIDGES SHOWCASE (10/23/2012)

Twenty-one guests attended the event, as well as 17 representatives from ten vendors, including the East Bay Municipal Utility District, Contra Costa County Green Business program, Contra Costa County Environmental Health, and vendor representatives for energy-efficient lighting and ice-making products.

The event was held on a Tuesday to allow owner/operators the ability to have staff cover for them on a slower day of the week. Most attendees came to the event either at the beginning or towards the end of the showcase. Both setup and cleanup had to be quick to avoid interfering with Bridge's normal operations.

The layout for the Bridges showcase included tables for vendors, two digital displays to illustrate Bridges' energy saving story, and one TV display to highlight the rebate story. A storyboard and flyers for the Bridges case study were included, as was the Bridges chef's bio. Flyers for rebates, seminars, FSTC contacts, and estimated ROI as a result of replacing existing equipment were also included, as were seminar calendars and lists of qualifying foodservice equipment. A Manitowoc ice machine with the integrated timer was on display at the event.

The Bridges case study can be found in Appendix 2, and a list of attendees for the Bridges showcase event can be found in Appendix 3.

Some feedback collected and insight gained from the Bridges showcase included the following:

- The layout at Bridges worked well. Registration was set up outside, and patio doors were used as the main entrance. It was a smaller space, but it made it feel like there was more activity.
- Feedback from attendees indicated that the Bridges display looked nice and was a focal part of the event as people walked in. Vendors were very pleased with the event and felt that it also gave them a better opportunity to understand the programs offered to restaurants through PG&E, and how they could promote these programs to help their customers/clients as well.

The Bridges demonstration project was also a central element of the FSTC booth at the annual US Foods Show in Pleasanton, CA.



TRUEBURGER (OAKLAND, CA)

SITE DESCRIPTION

Trueburger is a 1,000-square-foot, fast-casual restaurant located in the central business district of Oakland, a city in the San Francisco Bay Area with a population of 396,000. The restaurant is on a busy thoroughfare and has a 40-seat dining room. Much of the restaurant's business is devoted to take-out orders. Ice was provided by a self-contained under-counter ice machine with an integrated bin.

A FSTC energy analyst was involved in the build-out of the restaurant and reviewed equipment schedules and mechanical drawings to help the owners mitigate energy use through the specification of energy-efficient appliances and equipment. An under-counter ice machine was selected due to space constraints in the kitchen.

SITE ASSESSMENT

Researchers contacted the operator during the course of the study as they sought to identify sites with an under-counter unit, which if replaced with a larger, energy-efficient model could yield significant energy savings and potential to turn the machine completely off during the peak utility rate period. The existing machine was ENERGY STAR[®]-qualified, but inherently exhibited higher energy use relative to the ice production. The operator also advised that the existing machine was inadequate for the restaurant ice demands and that ice had to be purchased on busy service days—usually once or twice per week. Installation of the new larger modular unit with an ice-making head and accompanying bin required FSTC researchers and the operator to modify the kitchen space to accommodate the unit. This included removal of an underutilized work surface and replacement of a two-compartment utility sink with a single-compartment sink.





FIGURE 7. TRUEBURGER PRE-EXISTING AND REPLACEMENT ICE MACHINES



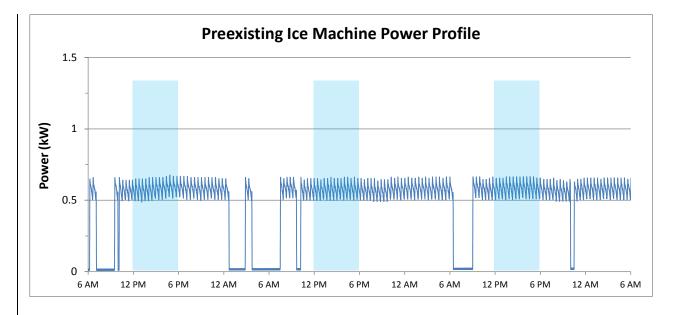
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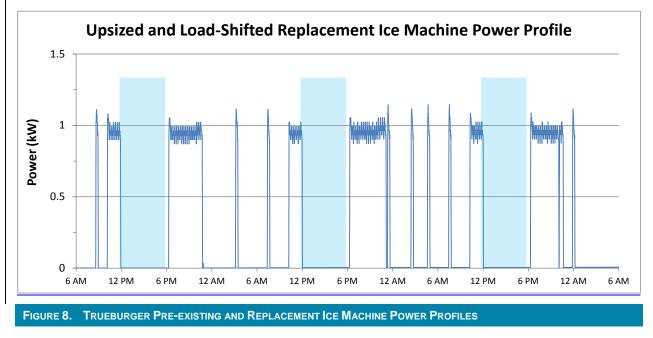
DATA COLLECTION AND ANALYSIS RESULTS

TABLE 2. TRUEBURGER RESULTS SUMMARY		
	PRE-EXISTING MACHINE	REPLACEMENT MACHINE
Ice Machine Type	SC-A	IMH-A
AHRI Ice Harvest Rate (lb/24-h)	147	410
AHRI Energy Consumption Rate (kWh/100 lb)	10.27	5.73
Bin Capacity (Ib)	80 290	
Normalized Ice Use (lb/d)	130 130	
Normalized Duty Cycle (%)	96.1	31.9
Normalized Operating Time (h/d)	23.1	7.7
Ice Machine Power (kW)	0.521	0.975
Normalized Annual Energy Use (kWh/yr)	4,390	2,740
Annual Energy Reduction (kWh/yr)	1,650	
Percent Energy Reduction (%)	37.6	
Average Coincident Peak Reduction (kW)	0.521	
Peak Reduction Time (h/d)	6	
Annual Energy Charges (\$)*	754	465
Annual Demand Charges (\$)*	N/A	N/A
Total Annual Electricity Cost (\$)	754	465
Net Annual Electricity Cost Reduction (\$)	289	
Net Annual Electricity Cost Reduction Percentage (%)	38.3	

*Based on PG&E A-1 TOU rate schedule







OBSERVATIONS AND RECOMMENDATIONS

Installation of the new ice machine was a success and delivered increased ice-making capacity as well as significant reduction in energy use. Due to its ample ice-making capacity, the unit was set to turn off for the entire peak utility rate period with no adverse effects experienced by the operator. Furthermore, the machine has enough capacity to be shut off during part-peak hours during late morning and early evening.

CUSTOMER FEEDBACK

The operator has been extremely pleased with the new machine as it now provides



sufficient ice for service periods and does not operate during the busiest part of the day, thus avoiding the added noise and heat in the kitchen.

MEXXI'S (SAN RAMON, CA)

SITE DESCRIPTION

Mexxi's Restaurant is a 900-square-foot, casual dining restaurant located in a multi-unit commercial development in San Ramon, a suburban city in the San Francisco Bay Area with a population of 73,000.

A single, modular ice machine provides ice for the restaurant. In addition to the ice used for beverages, ice is also used for cooling in a condiments station. Mexxi's was selected as a study site after an energy audit conducted by FSTC energy analysts, which examined each of the facility's energy-using systems.

SITE ASSESSMENT

The energy auditor determined that the existing machine had a relatively low production capacity and thus a relatively low efficiency, even though the machine was ENERGY STAR[®]-qualified when new. It appeared to be producing excessive heat from the condensing unit, which was an indication of possible mechanical problems. The operator advised that the machine frequently ran out of ice—due in some part to the excess heat around the machine (that in turn decreases production capacity). The site presented the opportunity to replace the existing machine with a larger capacity, energy-efficient, remote condensing unit model, which would eliminate the heat load on the interior space and result in a more comfortable and quiet work environment.





FIGURE 9. MEXXI'S PRE-EXISTING AND REPLACEMENT ICE MACHINES



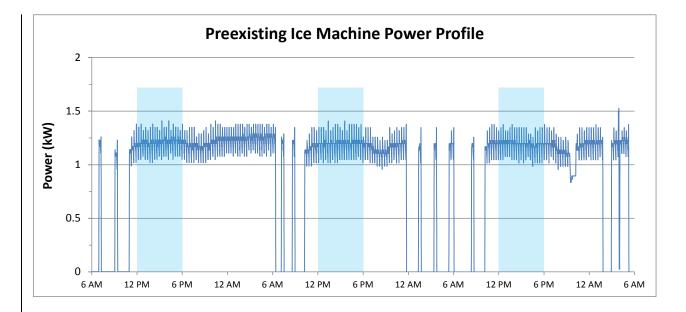
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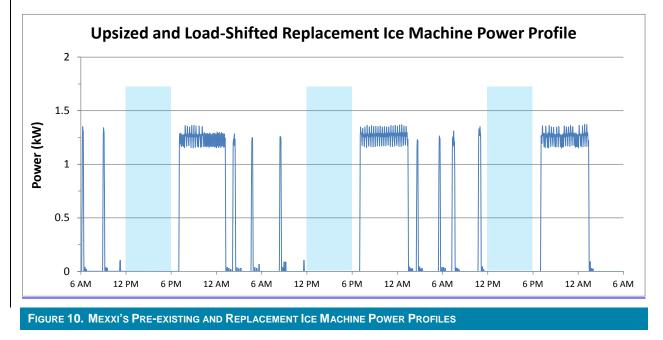
DATA COLLECTION AND ANALYSIS RESULTS

TABLE 3. MEXXI'S RESULTS SUMMARY		
	PRE-EXISTING MACHINE	REPLACEMENT MACHINE
Ice Machine Type	IMH-A	RCU-A
AHRI Ice Harvest Rate (lb/24-h)	365	530
AHRI Energy Consumption Rate (kWh/100 lb)	6.30	5.54
Actual Energy Consumption Rate (kWh/100 lb)	11.7	N/A
Bin Capacity (Ib)	310 430	
Normalized Ice Use (lb/d)	150 150	
Normalized Duty Cycle (%)	64.8	26.9
Normalized Operating Time (h/d)	15.6	6.5
Ice Machine Power (kW)	1.13	1.22
Normalized Annual Energy Use (kWh/yr)	6,430	2,890
Annual Energy Reduction (kWh/yr)	3,540	
Percent Energy Reduction (%)	55.1	
Average Coincident Peak Reduction (kW)	1.13	
Peak Reduction Time (h/d)	6	
Annual Energy Charges (\$)*	1,117	491
Annual Demand Charges (\$)*	N/A	N/A
Total Annual Electricity Cost (\$)	1,117	491
Net Annual Electricity Cost Reduction (\$)	626	
Net Annual Electricity Cost Reduction Percentage (%)	56.0	

*Based on PG&E A-1 TOU rate schedule







OBSERVATIONS AND RECOMMENDATIONS

Installation of the new ice machine was a success and delivered increased ice-making capacity as well as significant reduction in energy use. Due to its ample ice-making capacity, the unit was set to turn off for the entire peak utility rate period with no adverse effects experienced by the operator.



CUSTOMER FEEDBACK

The operator is very satisfied with the replacement machine as it now provides sufficient ice for service periods but does not operate during the busiest part of the day, thus avoiding the added noise and heat in the kitchen.

OAKLAND MUSEUM CAFETERIA (OAKLAND, CA)

SITE DESCRIPTION AND ASSESSMENT

The cafeteria is a 75-seat dining facility serving museum patrons and staff. The museum is located in the Oakland, a city in the San Francisco Bay Area with an approximate population of 396,000. The Oakland Museum was selected as a study site after an energy audit conducted by Food Service Technology Center energy analysts. A single modular ice machine provides ice used for the self-serve soda machine, and occasionally for remote ice tubs holding canned and bottled beverages during special events.

The pre-existing ice machine was identified as an older model (about ten years old) with relatively low ice-making capacity and relatively high energy consumption rate specifications. It had adequate ice-making capacity and storage for the facility's current needs, but would be insufficient to make up for the six hours of peak period shut-off time on busy days. The replacement machine has a considerably higher production capacity and a larger storage bin. Ice machine parameters, energy use, demand, and post-replacement savings values are included in the following summary table.





FIGURE 11. OAKLAND MUSEUM CAFETERIA PRE-EXISTING AND REPLACEMENT ICE MACHINES



DATA COLLECTION AND ANALYSIS RESULTS

TABLE 4. OAKLAND MUSEUM CAFETERIA RESULTS SUMMARY

	PRE-EXISTING MACHINE	REPLACEMENT MACHINE
Ice Machine Type	IMH-A	IMH-A
AHRI Ice Harvest Rate (lb/24-h)	220	555
AHRI Energy Consumption Rate (kWh/100 lb)	7.90	5.29
Actual Energy Consumption Rate (kWh/100 lb)	8.53	N/A
Bin Capacity (Ib)	210	430
Normalized Ice Use (lb/d)	110	110
Normalized Duty Cycle (%)	58.9	20.8
Normalized Operating Time (h/d)	14.1	5.0
Ice Machine Power (kW)	0.564	1.020
Normalized Annual Energy Use (kWh/yr)	2,900	1,860
Annual Energy Reduction (kWh/yr)	1,040	
Percent Energy Reduction (%)	35.9	
Average Coincident Peak Demand Reduction (kW)	0.564	
Peak Demand Reduction Time (h/d)	6	
Annual Energy Charges (\$)*	259	140
Annual Demand Charges (\$)*	141	22
Total Annual Electricity Cost (\$)	400	162
Net Annual Electricity Cost Reduction (\$)	238	
Net Annual Electricity Cost Reduction Percentage (%)	59.5	

*Based on PG&E E-19 rate schedule

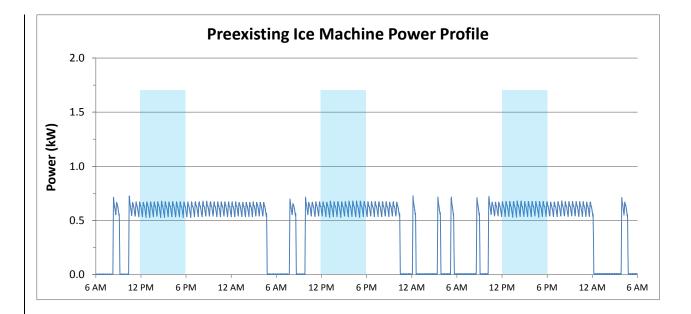
OBSERVATIONS AND RECOMMENDATIONS

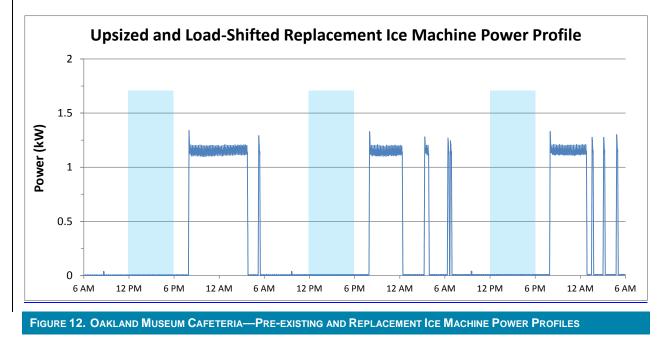
Installation of the new ice machine was a success and delivered increased ice-making capacity as well as significant reduction in energy use. Due to its ample ice-making capacity, the unit was set to turn off for the entire peak and most of the partial-peak utility rate periods, from 8:00 am to 8:00 pm, with no adverse effects experienced by the operator.

CUSTOMER FEEDBACK

The operator has been extremely pleased with the new machine as it now provides sufficient ice for service periods and does not operate during the busiest part of the day, thus avoiding the added noise and heat in the kitchen.







LISA V'S HOT DOGS (CONCORD, CA)

SITE DESCRIPTION AND ASSESSMENT

Established in 1982, Lisa V's Hot dogs is a short-order restaurant with a six-seat dining room and a two-seat patio located in a multi-unit retail complex, with a menu specializing in hot dogs, salads, and burritos. Concord is a city located in the East Bay of the San Francisco



Bay Area with an approximate population of 122,000.

The original ice machine was an IMH-A cube ice machine with a 220-lb/24-hr rated ice production capacity. The unit ceased to function during the baseline monitoring period, which prevented validating the measured data against AHRI performance data; estimated annual energy use was calculated based exclusively on normalized ice usage of the new machine and AHRI data. The replacement ice machine, an IMH-A with a programmable timer and a production rate of 225 lb/24-h, was a slightly more efficient replacement for its size while meeting the restaurant's needed capacity for shifting ice production to non-peak hours. A higher-efficiency machine would have been preferable; however, the available option had a larger footprint, and would not fit over the existing dispenser.

Lisa V's is currently on a PG&E A-1 Standard rate schedule. Since the restaurant will eventually shift to a time-of-use (TOU) rate schedule, cost savings were calculated based on both the A-1 Standard rate schedule and the A-1 TOU schedule.



FIGURE 13. LISA V'S REPLACEMENT ICE MACHINE



Pacific Gas and Electric Company[®]

DATA COLLECTION AND ANALYSIS RESULTS

Monitoring was conducted on replacement ice machines at Lisa V's over a period of 13 days. Data was collected for the monitoring period before the machine was load-shifted to produce ice during non-peak hours. Based on the energy profile built from this data, the time that the machine was on during hours of peak and partial-peak demand was determined, and the amount of energy that could be shifted from peak to non-peak, as well as the associated costs, were calculated.

TABLE 5. LISA V'S HOT DOGS RESULTS SUMMARY				
	PRE-EXISTING MACHINE	REPLACEMENT MACHINE		
Ice Machine Type	IMH-A	IMH-A		
AHRI Ice Harvest Rate (lb/24-h)	220	230		
AHRI Energy Consumption Rate (kWh/100 lb)	7.90	7.32		
Bin Capacity (Ib)	250	250		
Normalized Ice Use (lb/d)	100	100		
Normalized Duty Cycle (%)	45.5	42.0		
Normalized Operating Time (h/d)	10.9	10.1		
Ice Machine Power (kW)	0.724	0.708		
Normalized Annual Energy Use (kWh/yr)	2,880	2,610		
Annual Energy Reduction (kWh/yr)	27	70		
Percent Energy Reduction (%)	9.4			
Average Coincident Peak Demand Reduction (kW)	0.724			
Peak Demand Reduction Time (h/d)	4.	2		
Under A-1 Standard rate schedule (Current):				
Annual Energy Charges (\$)	501	453		
Annual Demand Charges (\$)	N/A	N/A		
Total Annual Electricity Cost (\$)	501	453		
Annual Electricity Cost Reduction (\$)	4	8		
Annual Electricity Cost Reduction Percentage (%)	9.	6		
Under A-1 TOU rate schedule (Projected):				
Annual Energy Charges (\$)	504 447			
Annual Demand Charges (\$)	N/A N/A			
Total Annual Electricity Cost (\$)	504 447			
Net Annual Electricity Cost Reduction (\$)	57			
Net Annual Electricity Cost Reduction Percentage (%)	11.3			

OBSERVATIONS AND RECOMMENDATIONS

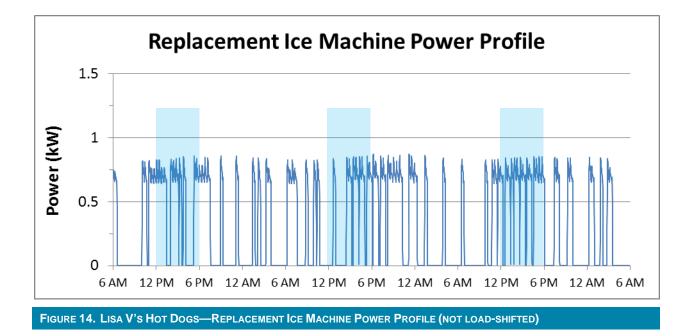
The replacement machine functioned as expected, and was successfully load-shifted, though at the time this report was written not enough data had been accumulated after load-



shifting to provide an accurate enough analysis to report. Figure 14 below illustrates Lisa V's ice machine power profile, with the periods of load-shifting potential highlighted in blue. Despite concerns about the load-shifting potential for beverage dispensers in general due to their limited bin capacity, ice demand at Lisa V's appears low enough to accommodate the afternoon off-time. However, the ice machine at this site would have to remain load-shifted for a longer interval to ensure that this is the case.

CUSTOMER FEEDBACK

The customer has not experienced any problems with the ice production to the beverage dispenser.



SHOWCASE AT COMAL RESTAURANT (10/4/2012)

The showcase demonstrating ice machine performance was held at Comal Restaurant located in Berkeley, CA on October 4, 2012 between the hours of 10:00 am and noon. The event was promoted through flyer distribution by the City of Berkeley to over 600 restaurants and foodservice establishments, to local FSTC database contacts, to vendor customers, and to friends of the restaurant owner. The event was also promoted on FSTC's website (fishnick.com) and Facebook site, as well as through the newsletters of both the GGRA and the San Ramon Chamber of Commerce. PG&E sent mailers and e-mails to restaurants in nearby zip codes, and PG&E's area representative canvassed the area on the day of the event.

Twenty-nine guests attended the event, as well as 19 representatives from 12 vendors including the East Bay Municipal Utility District, Alameda County Green Business program, and vendor representatives for energy-efficient lighting and ice-making products.



The layout for the Comal showcase included 12 tables for the vendors and the FSTC. There were two digital displays to illustrate Comal's energy saving story, a storyboard and flyers for the Comal case study, and screenshots of Comal's PG&E bill during the monitoring period to show how their energy use had been reduced. Flyers for rebates, seminars, FSTC contacts, and estimated ROI as a result of replacing existing equipment were also included, as were seminar calendars and lists of qualifying foodservice equipment.

Comal incorporates three ice makers in their operation: two stacked cube-type machines over a single bin, and a separate flake-type machine. They were determined to have a low enough duty cycle for load-shifting.



FIGURE 15. COMAL SHOWCASE (10/4/2012)



SECTION 2: COOKING APPLIANCES

INTRODUCTION

The energy required to generate the heat necessary for cooking food through broiling, grilling, steaming, frying, and other methods represents a large percentage of the energy and associated costs of production in commercial foodservice. California restaurants are incredibly energy-intensive, using an average of 347 kBtu per square foot for both gas and electric—more than six times as much as other retail establishments. Of that, 189 kBtu/ft²—more than half of the energy consumed in these restaurants—is used solely for cooking [9].

The foodservice industry consumes a large portion of the energy in the state as well. In 2006, California restaurants used a total of 516.9 million therms (Mtherms) of gas and electric energy—14.5% of all energy consumed across all commercial sectors in the state. Of that, 281.0 Mtherms in those restaurants were used by cooking appliances [9].

Much of this energy consumption is due to the nature of the cooking appliances currently found in production kitchens. Many appliances in restaurants are older, less-efficient models, and even those appliances that are energy-efficient by design are operated in ways that do not fully maximize their available efficiency and performance.

BACKGROUND

PG&E's ET program was created to fund field placement studies of energy-efficient commercial foodservice equipment in the PG&E service territory. The primary objective of the ET program is to promote the California Energy Wise rebate program by highlighting the performance of rebate-qualified equipment in real-world operating situations. The program involves replacing low- or standard-efficiency existing equipment in targeted foodservice establishments based on a site assessment, and measuring pre- and post-replacement energy use and calculating savings.

This particular ET project utilized recent findings in a PIER study completed by Fisher-Nickel, inc (FNi) which characterized the inventory, energy load, and energy-efficiency potential of various primary cooking appliances found in commercial and institutional foodservice sectors in the state of California [8]. The goal of the PIER study was to identify energy-efficient needs in the restaurant industry; identify equipment with the highest energy loads; and outline specific strategies to stimulate RD&D improvements in energy efficiency and performance to support regulatory and utility-based incentive programs around this equipment. This ET program augments the PIER study by demonstrating "proof-of-concept" in live kitchens for implementing these energy reduction strategies to support current and future utility-based incentives for more efficient equipment. It will also help increase awareness in the foodservice industry of the real-world performance of energy-efficient equipment, further driving manufacturer research and development as demand for this type of equipment continues to grow.



OBJECTIVES

The primary project goals of this ET project/assessment were as follows:

- Select local sites with the potential for replacing standard- and low-efficiency cooking equipment with energy-efficient equipment which are ENERGY STAR[®]-qualified, and are eligible for use in the California Energy Wise incentive program.
- Provide assessment of existing equipment.
- Establish energy and cost baselines with existing equipment.
- Provide assistance with equipment selection and installation.
- Measure data to calculate energy and cost savings using replacement equipment.

SCOPE

Five sites were selected for the cooking appliance section of the project based on several factors: Whether the existing cooking equipment at the site was standard- or low-efficiency; the site's relationship with the FSTC (e.g. the site had participated in an energy audit or design consultation with an FSTC energy analyst, or an operator at the site had attended one of the Center's energy-efficiency seminars); and the site's willingness to participate in this ET project. Cooking equipment at selected sites was replaced with equipment of comparable size and production capacity.

FIELD ANALYSIS AND RESULTS

ARTISAN BISTRO (LAFAYETTE, CA)

TECHNICAL APPROACH

SITE DESCRIPTION

Artisan Bistro is a 1200-square-foot fine dining establishment specializing in contemporary California French cuisine. Lafayette is located in the East Bay of the San Francisco Bay Area with an approximate population of almost 24,000. Artisan Bistro was selected as a study site after an energy audit conducted by FSTC energy analysts, who evaluated the facility's ventilation and other energy-using systems.

SITE ASSESSMENT

After assessing the cooking equipment at Artisan Bistro, energy analysts identified for replacement a 35-pound deep-fat gas fryer. Based on the FSTC's online cost calculator, the fryer was estimated to consume 18,500 Btu during preheat, with an idle energy rate of 17,000 Btu/h, production capacity of 75 lb/h, and 35.0% cooking-energy efficiency.



SITE OBJECTIVES

The objective of this study was to demonstrate the energy savings associated with replacing the standard-efficiency fryer at Artisan Bistro with an ENERGY STAR[®]-listed fryer of comparable size and production capacity, one which would also qualify for the California Energy Wise rebate program.

EVALUATION PLAN

The appliance's energy use was calculated using the FSTC's web-based life cycle cost calculator. The calculator effectively models the fryer energy use using assumptions specific to restaurant operations—including average amount of food that Artisan Bistro cooks in their fryer on any given day, number of hours of daily operation, total number of preheats per day, and the number of days per year that the restaurant is open.

Other fryer performance assumptions were based on data generated from the implementation of standard ASTM test methods. The fryer test method (ASTM F1361-07) determines fryer preheat time and energy, idle energy rate, cooking-energy efficiency and production capacity. Preheat performance is a measure of the amount of time and energy the fryer requires to reach a fully-operational set point where the fry vat oil reaches 350°F. Time and energy is expressed in minutes and Btu's, respectively. The idle energy rate, Btu/h, is the amount energy the fryer consumes while in a standby condition, not cooking and maintaining the fry vat oil at 350°F. Cooking-energy efficiency is the calculated percentage of the energy to the appliance that is actually transferred to the test food product; a three-pound load of shoestring French fries. Lastly, production capacity (lb/h) is determined through the successive cooking of the standardized loads of fries to a predetermined done condition. Production capacity is essentially a measure of the fryers' ability to recover after each load of raw fries is introduced into the cooking media.

RESULTS

DATA COLLECTION AND ANALYSIS

Table 6 documents the fryer life cycle cost calculator assumptions used to determine the energy use of both the pre-existing and replacement fryer.

TABLE 6. Fryer Operating Assumptions: Artisan Bistro			
	Pre-existing Fryer Assumptions	Replacement Fryer Assumptions	
Preheat Energy (Btu)	16,000	9,456	
Idle Energy Rate (Btu/h)	14,000	7,349	
Cooking-Energy Efficiency (%)	35.0	50.0	
Production Capacity (lb/h)	60	58.7	
Days of Operation	310	310	
Hours of Operation per Day	12	12	
Pounds of Food Cooked per Day	50	50	



Tables 7 and 8 document the calculated energy use of the pre-existing and replacement natural gas fryer and the associated operating cost savings.

TABLE 7. CALCULATED FRYER ENERGY USE: ARTISAN BISTRO			
Pre-existing Fryer Calculated Annual Energy Use (therms)	Replacement Fryer Calculated Annual Energy Use (therms)	Replacement Fryer Calculated Annual Energy Savings (therms)	
776	455	321	

TABLE 8. PROJECTED FRYER OPERATING COSTS AND SAVINGS: ARTISAN BISTRO			
Pre-existing Fryer Annual Operating Cost (\$)	Replacement Fryer Annual Operating Cost (\$)	Replacement Fryer Annual Operating Cost Savings (\$)*	
659	387	272	

*Annual operating cost savings based on gas utility rates of \$0.85/therm

Figure 16 illustrates Artisan Bistro's cooking line after the fryer (shown far right) was replaced.



FIGURE 16. ARTISAN BISTRO'S COOKING LINE (REPLACEMENT FRYER ON FAR RIGHT)

CUSTOMER FEEDBACK

The customer is pleased with the fryer performance, and with the energy and cost savings.



CONCLUSIONS AND RECOMMENDATIONS

Replacing the fryer represented a 52.8% reduction in annual energy consumption and operating costs. However, the calculated savings represent 2.9-year simple payback when using the list price of the fryer after the \$749 rebate. Actual savings may be greater or less based on fryer use and operating conditions.

DEL TACO (FAIRFIELD, CA)

TECHNICAL APPROACH

SITE DESCRIPTION

Del Taco is a franchisee-owned, quick-service restaurant specializing in American-style Mexican cuisine. The location was selected as a study site after an energy audit conducted by FSTC energy analysts, who evaluated each of the facility's energy-using systems. Fairfield, a city with a population of approximately 108,300, is considered the midpoint between Sacramento and San Francisco. Del Taco is open from 9 am to 10 pm, and the drive-through window is open until 11 pm. There is generally a heavier demand on the drive-through than on the dining room.

SITE ASSESSMENT

The energy analyst performing the audit noticed that Del Taco was using a manuallycontrolled, non-thermostatic griddle, which holds a consistent input rate whether cooking or idle. As a result, manually-controlled griddles are generally less energy-efficient than thermostatic griddles, which allow for improved control of the griddle surface temperature. FSTC determined an appropriate replacement from the rebate list based on first cost and FSTC lab data. The cooking surface area of the two were comparable; the pre-existing griddle with 6.83 square feet of surface area was replaced with a griddle with 7.50 square feet of surface area.

SITE OBJECTIVES

The objective for monitoring this site was to compare energy use between the manuallycontrolled, standard-efficiency griddle at Del Taco and an ENERGY STAR[®]-listed, thermostatically-controlled replacement griddle of comparable size and production capacity, one which would also qualify for the California Energy Wise rebate program.

MONITORING AND EVALUATION PLAN

Gas meters with a resolution of one cubic foot per minute and data loggers recording at 1minute intervals were installed to monitor both griddles' gas consumption. Because the heating value, gas temperature, gas pressure, and barometric pressure was not measured at the monitoring location, one cubic foot of gas was assumed to contain 1,000 Btu of energy.



Baseline and replacement monitoring were to take place over a minimum of two weeks each. Griddle surface temperatures were also to be captured. It was assumed that the production conditions and operating hours would remain the same between the two griddles.

RESULTS

DATA COLLECTION AND ANALYSIS

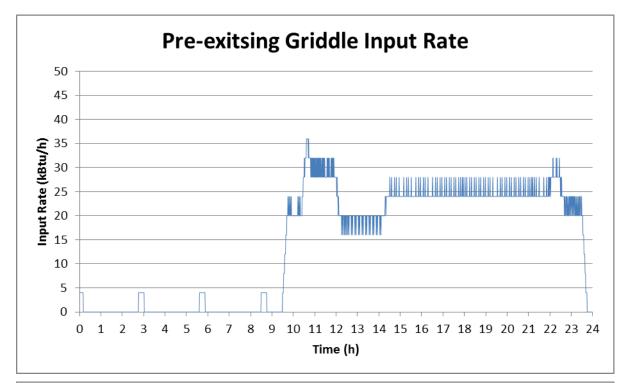
The pre-existing griddle was monitored over a period of 80 days. The replacement griddle was monitored over a period of 38 days. After the data was collected for each griddle, the energy profiles for each were averaged every 15 minutes to determine the respective average input rate.

Griddle input rate was calculated by using a moving average: Adding the gas consumption over 15-minute intervals, and multiplying the total by four. Anything under 5 kBtu/h, was considered to be consuming pilot energy only; anything over 5 kBtu/h was considered a period of griddle on-time. The input rate profiles for the pre-existing and replacement griddles are illustrated in Figure 17 below.

Surface temperatures of the pre-existing and replacement griddles were monitored over three locations side-to-side, and these three locations averaged. Surface temperatures for the pre-existing griddle were taken in the FSTC lab based on settings marked on the griddle controls, and averaged 410°F. Surface temperature readings for the replacement griddle were taken onsite on a Tuesday at 11 am in anticipation of the lunch rush, and averaged 304°F.

The monitored energy data for both griddles was normalized based on gas consumption per hour of operation for each griddle. On-time averaged 15.48 for the baseline griddle and 17.23 for the replacement griddle. Gas consumption per hour of operation was then normalized to the energy use per square foot for each griddle to calculate the final energy savings. For the pre-existing griddle and replacement griddle, Table 9 documents the measured daily energy and the energy use per cubic foot of surface area per operating hour.





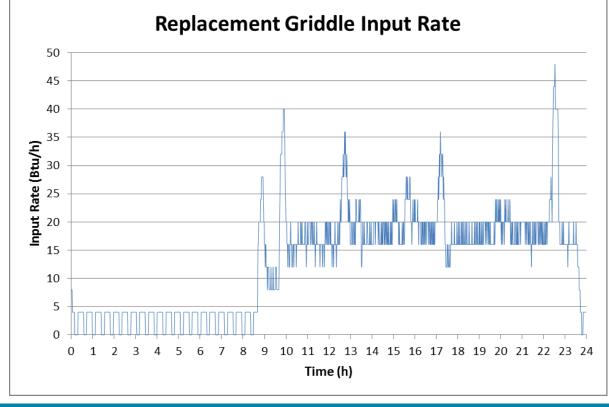


FIGURE 17. DEL TACO-PRE-EXISTING AND REPLACEMENT GRIDDLE INPUT RATES



ET Project # ET12PGE3152

TABLE 9.	PRE-EXISTING GRIDDLE ENERGY USE: DEL TACO

Appliance	Pre-existing Griddle Measured Daily Energy Use (kBtu)	Pre-existing Griddle Average Energy Use per Hour of Operation (kBtu/h)	Pre-existing Griddle Average Hourly Energy Use per Square Foot (kBtu per sq ft/h)
Pre-existing Griddle	295	19.06	2.79

TABLE 10. Replacement Griddle Energy Use: Del Taco			
Appliance	Replacement Griddle Measured Daily Energy Use (kBtu)	Replacement Griddle Average Energy Use per Hour of Operation (kBtu/h)	Replacement Griddle Average Hourly Energy Use per Square Foot(kBtu per sq ft/h)
Replacement Griddle	337	19.56	2.61

TABLE 11. PROJECTED GRIDDLE ENERGY AND OPERATING COST DIFFERENCE: DEL TACO			
Appliance	Replacement Griddle Annual Energy Savings (therms)	Replacement Griddle Annual Operating Cost Savings (\$)*	
Griddle	-42	-35.70	

*Annual operating cost difference based on a natural gas utility rate of \$0.85/therm

While the replacement griddle exhibited higher overall energy usage than the preexisting griddle, the normalized energy usage (Btu/h per square foot) was lower.

Since the usage patterns varied between the preexisting griddle and the replacement griddle, standardized laboratory tests were used to compare the performance of the two appliances, based on established test protocols outlined in the ASTM Standard Test Method for the Performance of Griddles.

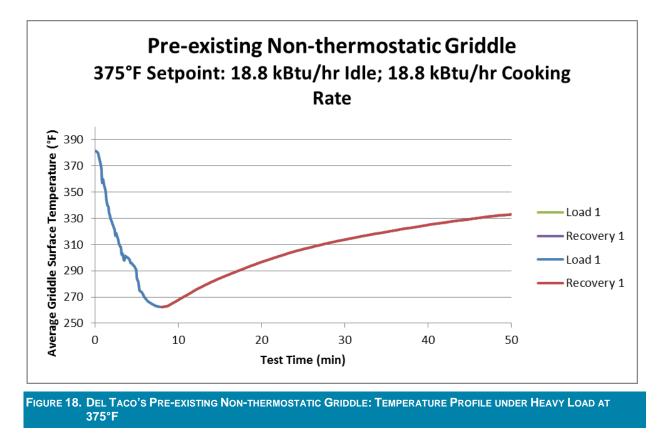
The pre-existing griddle was brought into the FSTC lab, and energy consumption production rates under various cooking temperatures were compared between the pre-existing griddle and the replacement griddle. Existing FSTC lab data was used for the replacement griddle.

Using the ASTM standard as the basis for testing, Del Taco's pre-existing non-thermostatic griddle was set to maintain an average cooking surface temperature of 375°F. Non-cooking idle energy rate while maintaining 375°F was 18.8 kBtu/h. Using the same temperature setpoint, one load of 24 frozen ¼-lb burgers was cooked in 50 minutes. Since the manually-controlled griddle operates at a constant input rate unless the operator adjusts the controls, the cooking input rate remained the same as the idle rate of 18.8 kBtu/h during the test. At



this setting, the griddle required more than 40 minutes to recover to a minimum temperature of 350°F after cooking a load of frozen hamburgers.

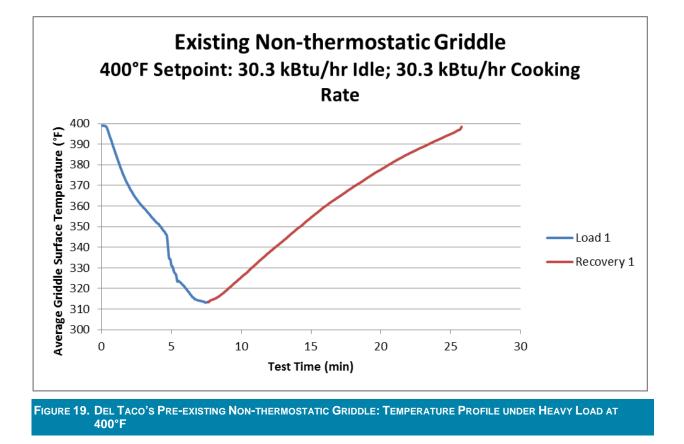
The temperature profile shown in Figure 18 illustrates the pre-existing non-thermostatic griddle's performance at 375°F.



This slow recovery was caused by the relatively low burner setting used to hold the 375°F cooking surface temperature, which was not able to keep up with the heat loss during the cooking process. To evaluate recovery performance with the controls turned up, the griddle controls were adjusted to achieve an average surface temperature of 400°F. The energy consumption rate while maintaining 400°F was 30.3 kBtu/h. The cooking test was repeated at the higher control settings, resulting in a somewhat faster time to recover back to a 350° reload temperature. These tests show that heavy cooking would require operators to constantly adjust the control settings to achieve any performance on the griddle.

The temperature profile shown in Figure 19 illustrates the pre-existing non-thermostatic griddle's performance at 400°F.





In contrast, the replacement thermostatic griddle was set for an average surface temperature of 375°F—the temperature used when FSTC researchers tested the thermostatic griddle under heavy-load conditions. The non-cooking idle rate while maintaining 375°F was 16.2 kBtu/hr. Using the same temperature setpoint, five loads of 32 frozen ¼-lb burgers were cooked in 50 minutes. It took the thermostatic griddle 1-2 minutes to recover to a minimum temperature of 350°F each time while consuming 61.3 kBtu/hr. The temperature profile shown in Figure 20 illustrates the replacement thermostatic griddle's performance at 375°F.



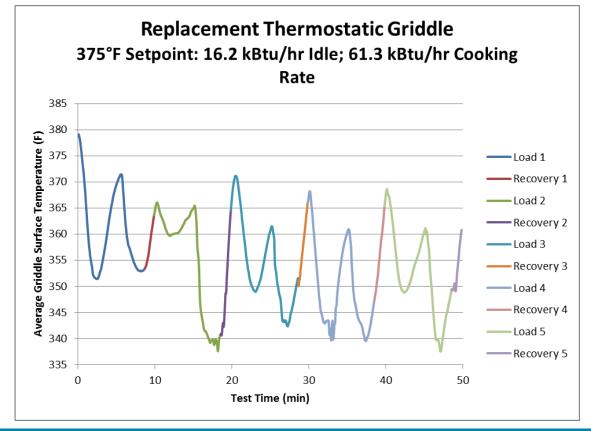


FIGURE 20. DEL TACO'S REPLACEMENT THERMOSTATIC GRIDDLE: TEMPERATURE PROFILE UNDER HEAVY LOAD AT 375°F

Del Taco's pre-existing and replacement griddles are shown in Figure 21.



FIGURE 21. DEL TACO GRIDDLES: PRE-EXISTING (LEFT) AND REPLACEMENT (RIGHT)



CUSTOMER FEEDBACK

The operators reported to the FSTC team that they were very happy with the griddle performance.

CONCLUSIONS AND RECOMMENDATIONS

On a per-square foot basis, with the operating hours normalized, the replacement griddle at Del Taco used 6.5% less energy per square foot per hour. However, when the overall daily energy use between the two griddles was compared, the pre-existing griddle's daily energy use was 14.2% lower than the replacement griddle.

It can be noted that the operator only occasionally adjusted the controls of the manual griddle over the course of the day. The average operating temperature was lower than the assumed 375°F temperature used for the replacement griddle. In this case, it appears that the cooking load on the griddle was fairly light duty and the operator was not unduly inconvenienced by the lower average operating temperatures and longer recovery times associated with using the manual controlled griddle. However, the lower temperatures may affect cooking performance and recovery rates during periods of higher production.

The replacement griddle offered a combination of a larger cooking surface and faster recovery without requiring operator adjustments to the controls during busy periods. When comparing the recovery performance of the thermostatic griddle to the manually-controlled griddle and considering the relative amount of food produced on the griddle, it may have been possible to downsize from a 48-inch wide manual griddle to a 36-inch wide thermostatic griddle. This would have maximized the energy savings potential of the more efficient design and controls that were employed in the replacement griddle. If the entire 48 inches of the griddle is required (e.g. if space is required to cook more than one food item), the temperature controls on the replacement griddle could also be turned down, as long as any increases in food production does not affect productivity as a result of the lower input rates.

The results of this griddle study underscore the need to better understand the production needs of the restaurant needs of the restaurant and account for the faster recovery associated with energy efficient appliances when specifying cooking appliance upgrades.

LISA V'S HOT DOGS (CONCORD, CA)

TECHNICAL APPROACH

SITE DESCRIPTION

Established in 1982, Lisa V's Hot dogs is a 600-square-foot short-order restaurant with a 24-seat dining room and a seven-seat patio located in a multi-unit retail complex. Lisa V's menu specializes in hot dogs, salads, and burritos. Concord is a city located in the East Bay of the San Francisco Bay Area with an approximate population of 122,000.

Lisa V's Hot Dogs was selected as a study site after a design and review consultation conducted by FSTC energy analysts, part of a remodeling project that the restaurant was undertaking.





SITE ASSESSMENT

The steamer in place was a three-compartment range-top box steamer, with a volume of approximately three cubic feet, which was heated on a three-burner range. Lisa V's also has a steam table across the back wall used for holding hot items (chili, beans, carnitas, etc.).

SITE OBJECTIVES

The objective for monitoring this site was to compare energy use between the standardefficiency pre-existing steamer equipment at Lisa V's and an ENERGY STAR[®]-listed steamer of comparable size and production capacity, which would also qualify for the California Energy Wise rebate program.

FSTC energy analysts determined that the existing steamer box and range top could be replaced by a double-stacked connectionless steamer. The upper compartment of the steamer would be used for cooking at 210°F. The lower compartment of steamer would be used for holding cooked food at 180°F.

The owner of Lisa V's evaluated the replacement steamer at the FSTC lab before installation, and concluded that it would adequately meet the restaurant's production needs.

MONITORING AND EVALUATION PLAN

A gas meter with a resolution of 1/20th of a cubic foot per minute and a data logger were installed to monitor the gas consumption of the pre-existing steamer.

For the replacement steamer a gas meter was installed on each two compartments to monitor gas consumption. Both of these gas meters had a resolution of one cubic foot per minute.

The monitoring period of the pre-existing and replacement steamers was to be a minimum of two weeks for each. It was assumed that the production conditions and operating hours would remain the same between the pre-existing steamer and the replacement steamer.

Because the gas heating value, gas temperature, gas pressure, and barometric pressure could not be measure at the monitoring location, one cubic foot of gas was assumed to contain 1,000 Btu of energy.

RESULTS

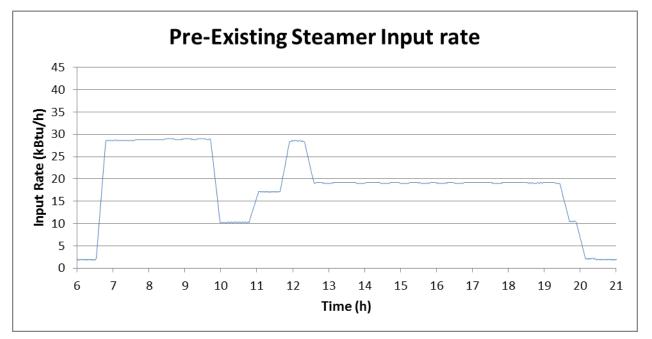
DATA COLLECTION AND ANALYSIS

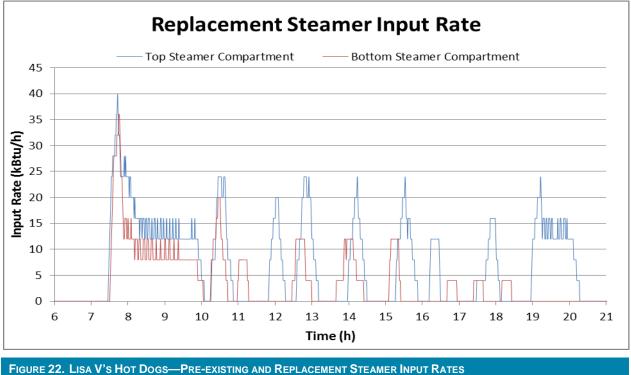
Steamer operation was determined by using a 15-minute moving average of the one-minute data.

Monitoring on the pre-existing steamer was performed for 40 days. The pre-existing steamer average time on was 11.2 hours/day. The input rate profiles for the pre-existing and replacement steamers are illustrated in Figure 22 below.

Monitoring on both the replacement steamer compartments was performed for 16 days. Both compartments were turned on and off at the same times each day, so daily operating hours were the same. The replacement steamer's top compartment used 61% of the energy during the monitoring period; the replacement steamer's bottom compartment used 39%.







The burners in the replacement steamer's top compartment were energized for 6.5 hours/day, which was set for cooking conditions of 210°F. The top compartment averaged 78,438 Btu per day.



The steamer burners in the replacement steamer's bottom compartment were energized for 5.6 hours/day, which was set for holding conditions of 180°F. The bottom compartment averaged 50,563 Btu per day.

Table 12 documents the measured daily energy, projected annual energy use and associated operating cost of the pre-existing steamer and the replacement steamer. Table 13 documents the annual energy and operating cost savings of the replacement steamer.

TABLE 12. Steamer Energy Use: Lisa V's Hot Dogs				
Appliance	Pre-existing Steamer Measured Daily Energy (kBtu)	Replacement Steamer Measured Daily Energy (kBtu)	Pre-existing Steamer Projected Annual Energy (therms)*	Replacement Steamer Projected Annual Energy (therms)*
Steamer	215	129	786	470

*Annual energy use projections assumes 364 days of operation per year

TABLE 13. PROJECTED STEAMER ENERGY AND OPERATING COST SAVINGS: LISA V'S HOT DOGS			
ApplianceReplacement Steamer Annual Energy Savings (therms)Replacement Steamer Annual Operating Cost Savings (\$)*			
Steamer	317	210	

*Annual operating cost savings based on a natural gas utility rate of \$0.85/therm

Lisa V's Hot Dogs' pre-existing and replacement steamer are shown in Figure 23.



FIGURE 23. LISA V'S HOT DOGS: PRE-EXISTING STEAMER (LEFT) AND REPLACEMENT STEAMER (RIGHT)



Pacific Gas and Electric Company®

CUSTOMER FEEDBACK

After a week of guidance on operating the new equipment from FSTC energy analysts and site monitors, the owner of Lisa V's became very comfortable cooking with the new steamer. The owner was especially impressed with the faster cook times and better product consistency, and is planning to expand the menu based on the new steamer's features that were not available with the pre-existing steamer. Now there is additional room under the hood to add more appliances.

The owner reported that the replacement steamer needed to be refilled four times a day.

RECOMMENDATIONS

The replacement steamer showed a 40% reduction in energy use compared with the preexisting steamer. However the annual reduction in energy costs is relatively low compared to the capital costs of replacing the steamer.

If Lisa V's has the space in their steam table for holding the cooked food currently held in the replacement steamer's lower unit, then a single steamer unit could possibly meet their needs. If this were feasible, holding food in the existing steam table would require less energy than the installed double-stacked unit.

NORM'S PLACE (DANVILLE, CA)

TECHNICAL APPROACH

SITE DESCRIPTION

Norm's Place is a bar and grill with an 11-seat dining area, an eight-seat bar table, and 12seat traditional liquor bar. Danville is a city located in the East Bay of the San Francisco Bay Area with an approximate population of 42,000. Norm's Place was selected as a study site after conducting an evaluation of the restaurant's demand control ventilation and a subsequent audit of the cooking equipment by FSTC energy analysts.

SITE ASSESSMENT

After assessing the cooking equipment at Norm's Place, energy analysts identified a 14-inch, 40-lb deep-fat gas fryer as a candidate for replacement. The fryer is one of two fryers on Norm's cook line; both were originally the same model before one was replaced with a more energy-efficient version.

SITE OBJECTIVES

The objective of this study was to demonstrate the energy savings associated with replacing the standard-efficiency fryer at Norm's Place with an ENERGY STAR[®]-listed fryer of comparable size and production capacity, which would also qualify for the California Energy Wise rebate program.



MONITORING AND EVALUATION PLAN

Gas meters with a resolution of one cubic foot per minute and a data logger recording once per minute were installed to monitor the fry bank gas consumption. Both baseline and replacement monitoring were to take place over a minimum period of two weeks for each.

Because the heating value, gas temperature, gas pressure, and barometric pressure could not be measured at the location, one cubic foot of gas was assumed to contain 1,020 Btu of energy.

RESULTS

DATA COLLECTION AND ANALYSIS

Data for the pre-existing and replacement fryer configurations was ultimately collected over a period of three-weeks for each. Because usage changed between the beginning and end of the six-week monitoring period, the first and last week were discarded, and the middle four weeks where the data was relatively consistent were used in the calculations.

Since any changes in efficiency and/or preferential usage of the replacement fryer could affect the amount of time that the control fryer was used for cooking, the gas consumption was normalized based on the differences in the control fryer's energy consumption between the pre-existing and replacement fryer configurations.

The input rate profiles for the pre-existing and replacement fryers at Norm's Place are illustrated in Figure 24 below.



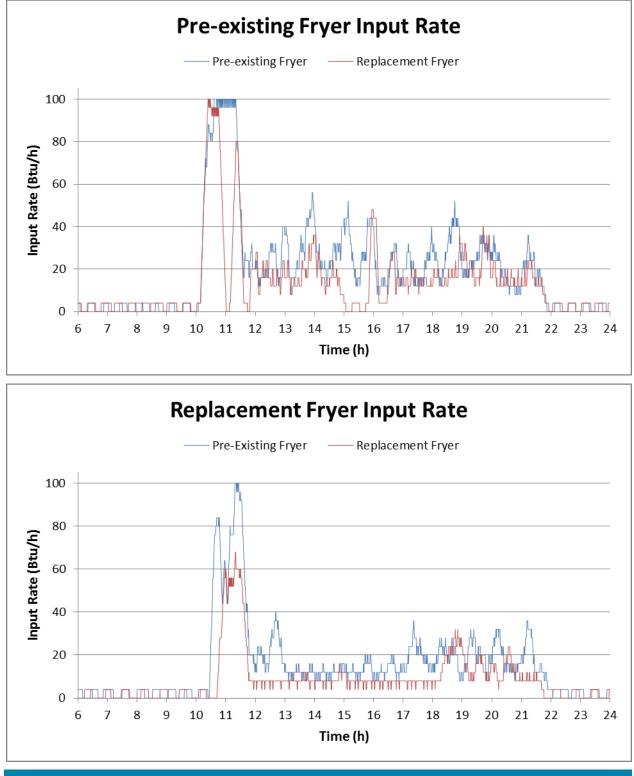


FIGURE 24. NORM'S PLACE—PRE-EXISTING AND REPLACEMENT FRYER INPUT RATES



Table 14 documents the measured daily energy, projected annual energy use and associated operating cost of the pre-existing fryer and replacement fryer. Table 15 documents the annual energy savings associated with the replacement fryer and the annual operating cost savings.

TABLE 14. FRYER ENERGY USE: NORM'S PLACE				
Appliance	Pre-existing Fryer Measured Daily Energy (kBtu)	Replacement Fryer Measured Daily Energy (kBtu)	Pre-existing Fryer Projected Annual Energy (therms)*	Replacement Fryer Projected Annual Energy (therms)*
Fryer	245.6	167.1	898	610

*Annual energy use projections assume 365 days of operation per year

TABLE 15. PROJECTED FRYER ENERGY AND OPERATING COST SAVINGS: NORM'S PLACE			
Appliance	Replacement Fryer Annual Energy Savings (therms)	Replacement Fryer Annual Operating Cost Savings (\$)*	
Fryer	288	244	

*Annual operating cost savings based on a natural gas utility rate of \$0.85/therm

Norm's Place's pre-existing and replacement fryers are shown in Figure 25.



ET Project # ET12PGE3152



FIGURE 25. NORM'S PLACE FRYERS: PRE-EXISTING FRY BANK (LEFT PHOTO) AND FRY BANK WITH REPLACEMENT FRYER (RIGHT PHOTO)

CUSTOMER FEEDBACK

The customer has been very happy with the performance of the replacement fryer and is enthusiastic about the ultimate energy saving potential.

RECOMMENDATIONS

Norm's Place is encouraged to replace the control fryer with a second energy-efficient fryer.

TRUEBURGER (OAKLAND, CA)

TECHNICAL APPROACH

SITE DESCRIPTION

Trueburger is a 1,000-square-foot, fast-casual restaurant located in the central business district of Oakland, a city in the San Francisco Bay Area with an approximate population of 396,000. The restaurant is on a busy thoroughfare and has a 40-seat dining room. Much of the restaurant's business is devoted to take-out orders.

SITE ASSESSMENT

Trueburger was chosen for this ET study following a design and review consultation



conducted by FSTC energy analysts, who were involved in the build-out of the restaurant, and reviewed equipment schedules and mechanical drawings to help the owners mitigate energy use through the specification of energy-efficient appliances and equipment. The site was identified as a candidate for an ice machine replacement and load-shifting study. During that time, the fryers at Trueburger were identified as a replacement candidate as well.

The restaurant had two 14-inch, 40-lb fryers of the same make and model. One of these fryers was replaced; the other was left in place, and served as a control fryer for the monitoring interval.

SITE OBJECTIVES

The objective of this study was to demonstrate the energy savings associated with replacing the standard-efficiency fryer at Trueburger with an ENERGY STAR[®]-listed fryer of comparable size and production capacity, which would also qualify for the California Energy Wise rebate program.

MONITORING AND EVALUATION PLAN

Baseline data for both existing fryers in Trueburger was monitored for a three-week period. Usage was consistent across all three weeks, with a standard deviation of <2% of the total weekly gas consumption for the three-week data set. One of the fryers was then replaced, and both fryers were monitored for another three-week period. Usage was even more consistent across all three weeks during this monitoring period, with a standard deviation of <1% of the total weekly gas consumption.

Since any changes in efficiency and/or preferential usage of the replacement fryer could affect the amount of time that the control fryer was used for cooking, the gas consumption was normalized based on the differences in the control fryer's energy consumption between the pre-existing and replacement fryer configurations.

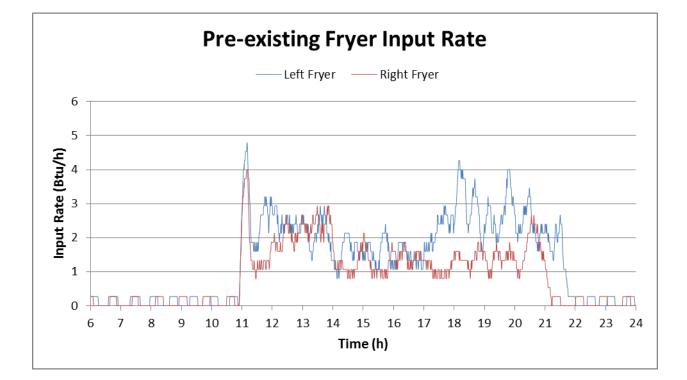
RESULTS

DATA COLLECTION AND ANALYSIS

Figure 26 illustrates the energy input rate differences in Trueburger's production environment when two fryers of the same (pre-existing) model are compared side-by side, and when the replacement fryer is compared side by side with the control fryer (the control fryer is the same model as the pre-existing fryer).

Table 16 documents the measured daily energy use, projected annual energy use and associated operating costs of the pre-existing fryer and replacement fryer. Table 17 documents the annual energy saving associated with the replacement fryer and the annual operating cost savings.





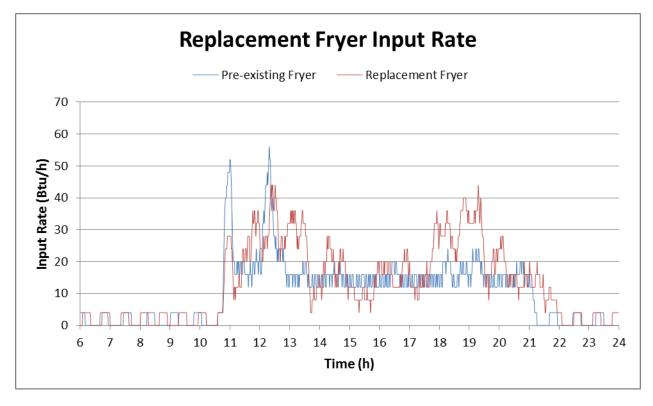


FIGURE 26. TRUEBURGER—PRE-EXISTING AND REPLACEMENT FRYER INPUT RATES



TABLE 16. FRYER ENERGY USE: TRUEBURGER

Appliance	Pre-existing Fryer Measured Daily Energy (kBtu)	Replacement Fryer Measured Daily Energy (kBtu)	Pre-existing Fryer Projected Annual Energy (therms)*	Replacement Fryer Projected Annual Energy (therms)*
Fryer	284	185	1,038	676

*Annual energy use projections assume 365 days of operation per year

TABLE 17. PROJECTE	D FRYER ENERGY AND OPERATING COST SAVI	NGS: TRUEBURGER	
Appliance	Fryer Projected Annual Energy Savings (therms)	Replacement Fryer Annual Operating Cost Savings (\$)*	
Fryer	362	308	

*Annual operating cost savings based on a natural gas utility rate of \$0.85/therm

The Trueburger replacement fryer is shown in Figure 27.



FIGURE 27. TRUEBURGER FRYERS: FRY BANK WITH REPLACEMENT FRYER (LEFT SIDE)

CUSTOMER FEEDBACK

The customer has been very happy with the performance of the replacement fryer and is enthusiastic about the ultimate energy saving potential.



SHOWCASE AT US FOODS SHOW (10/16/2012)

The FSTC hosted a 10x10 booth at the US Foods Seminar and show on October 16, 2012. This showcase and seminar presentation promoted the monitoring work from the ice machine project and showcased the latest ice machine technology with a demonstration unit.

US Foods is a leading foodservice distributor in the U.S., with a client base that includes restaurants, healthcare, hospitality facilities, government operations, and educational institutions. Their event is heavily attended by their customers (US Foods busses in their customers from remote locations for this daylong event). While people attend the event to learn about new products, they are also hoping to find answers to questions regarding their appliance needs, food safety, packaging, etc. So rather than trying to get the restaurant operators/owners to carve time out of their day to reach us at the FSTC facility, they came to us more readily at an event they had already planned to attend.

The US Foods Show seminar and showcase event was a huge success. FSTC staff personnel talked to 88 restaurant owners and operators at the showcase, three of whom signed up for an energy audit. Approximately 40 attendees also attended the seminar. Attendees were very receptive to the FSTC's participation in the event, and the movement from digital signs placed at the booth attracted the attention of show attendees to the showcase. 10 - 15 minutes was spent with about half of them to talk about PG&E programs and the FSTC, and to help answer questions and offer suggestions. The US Foods Show proved to be a venue where the message of energy-efficient appliances can effectively reach the small to medium business (SMB) customer.



FIGURE 28. US FOODS SHOWCASE (10/16/2012)



ICE MACHINE FOCUS GROUP (11/8/2012)

As an objective of this project, the Food Service Technology Center hosted an industry focus group meeting on November 8, 2012. The goal was to present the results of replacing existing ice machines with upsized, ENERGY STAR[®]-qualified ice machines and to engage the industry on a campaign to transform the market in California. Participation at the focus group meeting included representatives from three manufacturers/distributors of ice machines, a local service agency and a major quick-service restaurant chain along with representatives from San Diego Gas & Electric (SDG&E), Southern California Edison (SCE) and Pacific Gas & Electric.

The meeting commenced with introductions, followed by a presentation by the FSTC team that summarized the Center's goals and experiences with respect to decreasing the energy use of ice machines in commercial foodservice facilities and the potential for non-peak operation. Throughout the meeting, the participants identified issues that should be considered while providing recommendations that would accelerate market adoption. Following are some of the several ideas, concerns and suggestions that were discussed.

Implementation

- It was anecdotally reported in the focus group by one of the distributers that there are 10,000 cube-making machines sold annually in the state.
- It was mentioned by the focus group participants that only 2.5% of equipment sold is not included in this directory (due to some manufacturers not participating in AHRI certification, which is a voluntary process).
- The ability of the customer to override a timer or built-in control is important. It should be possible to automate this aspect by using a timer together with bin-level sensing to override time-of-day controls. PG&E emphasized that an override option needs to automatically reset itself for the programed load shift. PG&E expressed a preference to align with the most energy-efficient equipment; they see timers as a bridge while recognizing the need for continuous commissioning.
- SCE would like to see a pilot project for interconnectivity with ice machines
 (Zigbee/wireless protocol, bin-level sensing, integrated with ice machine control).
 Control would be initiated from the utility on a critical peak day. SCE has 40,000
 standalone restaurants; 500—1,000 sites with standalone meters (a sufficient sample
 size). FSTC is trying to encourage manufacturers to build in timers, but it is a cost. The
 suggestion arose to develop a box that responds to signals such as price signals and is
 manufacturer-neutral.
- An ice machine distributor asked, "What would make energy companies comfortable that customers have load-shifted?" What if manufacturers could prove it through computerized data logs? PG&E Answer: A smart meter solution may be sufficient—more granular data.
- It will be important to make sure that the technology doesn't leave the area that provided the incentives. This issue was factored into PG&E's point-of-sale pilot for commercial foodservice.
- There was a comment from the service agency with respect to best practice: Level the ice machine bin at end of night—otherwise you limit the capacity of the machine.



- The question was posed: How will information get disseminated to end-users? FSTC responded that site audits include ice machine assessments. The website will also be a primary channel to communicate with the industry.
- One manufacturer representative asked if UL/NSF re-filing would be necessary if a timer was added to the equipment. This concern was extended to whether it would violate the listing or warranty, whether some customers might believe there isn't enough ice, and whether running out of ice was just because of the timer. The service agency responded that other equipment has been retrofit without issues with warranty violation (e.g., furnace components).
- One manufacturer representative expressed a concern that if a machine is on a timer and an operator runs out of ice during the period when the ice machine is not generating ice, they would typically call service. However, if the service says that machine is not in warranty, and the customer doesn't pay the bill as a result, the service company will go after the manufacturer—not a good public relations scenario.
- PG&E's vision for demand response: Permanent load shift value: 200 600 kW/yr (as an example, PG&E is paying \$2,000/kW incentive for ice storage HVAC incentives, and the technology still wasn't cost-effective). Even if a timer is running 95% of the time, it is still more valuable than paying \$2,000 kW.
- PG&E mentioned that, for HVAC programs, incentives are passed along upstream to the distributor; it is up to the distributor if they want to share any incentive with the customer. Ice machine incentive programs could be designed the same way.

Replacement Challenges

- Ice machine replacements will be the same as previously—service technicians will have to be educated specifically for new implementations such as integrated programmability or accessory timer switches.
- The utilities need to develop a dealer education *and* service education program.
- Electrical circuit issues: Even though going from a 400-lb/24-h ice machine to a 600-lb/24-h ice machine has a \$400-\$500 incremental cost, above the 600 lb/24-h is the point where the voltage must increase from 115 V to 208 V. Existing circuit current capacity and replacement machine current requirements and potential upgrade cost must also be considered.
- A question arose on the permitting process: Is a plan check needed to go from 115 V to 208 V? For this reason, it was recommended to use a service channel, rather than the dealer.
- Other upsizing concerns are floor space or footprint limitations, and the potentially excessive added heat load to the space during ice production.
- Installation of remote condensing unit ice machines can be complex and time-consuming and may require permitting. The installation cost can vary widely depending on the building specifics.



Future Focus

- Ice machines represent one of the few pieces of electrical equipment in a restaurant that can be turned off for a period of time within the context of "utility demand response" or "time-of-use" without compromising the foodservice operation. Thanks to the ice storage bin, ice machines have the ability to make ice during periods of the day that are not coincident with the either usage of ice or the utility peak
- There was consensus from the group that our vision for increased energy efficiency and load-shifting and/or demand response was achievable on a "reasonable" time frame. The key is to "walk" before "running and stumbling". The discussion focused on deployment strategies versus presenting reasons why the campaign would not succeed.
- The length of time that a given machine can be turned off is a function of its capacity (both ice making and storage) with respect to the demand for ice within the foodservice operation.
- If an existing ice machine has sufficient production and storage capacity to meet the afternoon ice requirement, complete load shift can be achieved.
- If there is not enough capacity for sustained load-shifting over the entire peak period, then some form of automated demand response may be an option for the critical-peak days.
- Retrofitting existing machines with upsized ENERGY STAR[®]-qualified ice machines provides a tremendous opportunity to combine energy efficiency with "full-time" demand response or permanent load shift (PLS).
- Educational components have to be brought online. It is critical that restaurant operators don't jump on the "load shift" bandwagon and then get burned by running out of ice. It is in the best interest of all to avoid negative experiences and setbacks.
- The utilities need to connect their restaurant customers with service technicians who can integrate and maintain timers.
- Time-of-use rate structure is going to help push load-shifting along.
- Follow-up to this focus group meeting: The participants were open to attending a followup meeting when the FSTC has completed the next phase of a DR/load-shifting study. An ongoing advisory group may evolve as a support to the California utilities.
- In the foreseeable future, it is conceivable that significant portion of the ice making in commercial facilities can be during non-peak periods, and in many cases, during the off-peak hours of the night. This potential can be accelerated if California utilities develop and promote load-shifting or demand response guidelines and programs.



Pacific Gas and Electric Company®

CONCLUSIONS AND RECOMMENDATIONS

This field placement study confirmed the energy-saving and load-shifting capabilities of high-efficiency machines when specified with these goals in mind. Whether in new or existing facilities, the potential to combine peak demand reduction with overall energy saving through the purchase and installation of new, high-efficiency ice machines presents an attractive opportunity. Purchasing a new ice machine with the intention of operating it solely during non-peak periods requires that it and the storage bin be properly sized to provide sufficient ice reserve during busy hours. It is therefore important to for the customer to seek advice from the manufacturers, their representatives, or other consultants to determine the appropriate machine and bin size.

When selecting ice machines, especially when planning to operate them with load-shifting, production and storage capacity must carefully be determined, and the required capacity energy balanced against cost. Operators must be trained to understand load-shifted ice production schedules, and to coordinate ice bin draw schedules (e.g., pulling ice early in the morning to ensure that ice will be produced until noon when the machine is switched off).

Utilities and energy efficiency agencies need to work with ice machine manufacturers to determine whether a customer's ice machine is suitable for load-shifting or whether replacement to a larger capacity machine would be warranted. In many cases this determination will require a low-cost instrumentation package capable of establishing the load profile. The length of time that a given machine can be turned off is a function of its capacity (both ice making and storage) with respect to the demand for ice within the foodservice facility. This available surplus capacity is directly reflected by the duty cycle of the ice machine on a given day, and can vary greatly from one ice machine installation to another. If an ice machine has sufficient production and storage capacity to meet the afternoon ice requirement, complete peak period load-shifting can be achieved. If there is not enough capacity for sustained load-shifting over the entire peak period, then partial-time load-shifting or some form of automated demand response may be an option for the critical-peak days.

Although thus far unaddressed in this report, another beneficial aspect of load-shifting is the reduced energy consumption while operating during periods of lower ambient temperature outside of the afternoon. A FSTC cursory data overview suggests that it might save in the range of 10% of the total ice machine energy as compared to operating through the afternoon with a 30°F temperature swing that is typical in areas of California. Further research is required to quantify this energy reduction contribution of lower ambient temperature temperature combined with load-shifted operation.

In the foreseeable future, it is conceivable that all ice-making in commercial facilities will be during non-peak periods, and in many cases, during the off-peak hours of the night. This potential can be realized within a relatively short period of time if utilities and energy efficiency organizations develop and promote load-shifting or demand response guidelines and programs. The campaign for high-efficiency ice machine purchasing and load-shifting will be accelerated by a targeted incentive program by the California electric utilities. Although the economics of upsizing and load-shifting will inherently drive customers towards this goal, the educational component and financial stimulus of an incentive program will be critical to rapid market adoption.

Like ice machines, this study also confirmed that installing appropriately sized energyefficient cooking equipment can result in significant energy and cost savings over a relatively short time. The realized savings are further accelerated through the various



incentives provided by the California Energy Wise Program. However, knowing the production and capacity needs for the food cooked in a restaurant's operating environment is important when specifying the size and input rates of cooking appliances. Cooking equipment that performs at a higher input rate than necessary can result in energy-efficient cooking appliances ultimately consuming more energy than appliances of lower-rated efficiency. Additionally, equipment with a capacity that is larger than a restaurant's production needs require may save energy; however, its higher initial costs could ultimately result in a longer simple payback period on that energy savings.



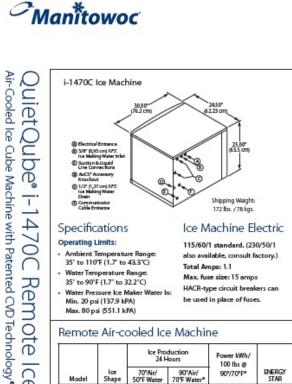
APPENDIX 1: APPLIANCE SPECIFICATIONS

BRIDGES REPLACEMENT ICE MACHINE





Bridges Replacement Ice Machine, Page 2



Water Temperature Range: Max, fuse size: 15 amps 35' to 90'F (1.7' to 32.2'C) HACR-type circuit breakers can Water Pressure Ice Maker Wa Min. 20 psi (137.9 kPA) be used in place of fuses. Max. 80 psi (551.1 kPA)

Remote Air-cooled Ice Machine

	lce Shape	Ice Production 24 Hours		Power kWh/ 100 lbs @	
Model		70°Air/ 50'F Water	90°Air/ 70°F Water*	90'/70'F*	ENERGY
ID-1472C	dice	1,330 lbs.	1,115 lbs.	4.81	*
		603 kgs.	506 kgs.		
IY-1474C	half- dice	1,425 lbs.	1,180 lbs.	4.62	*
		646 kgs.	535 kgs.		
	W	ater usage/10	0 lbs/45.4 kgs	s of Ice	
	Pot	able Water*: 2	20.1 gallons, 7	6.1 liters	
AN CERT	_	2000		8. 863985	

System purchased

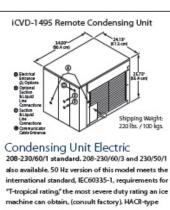
installed in the field

an or tion and

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Fax: 1.920.683.7589

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circuit breakers can be used in place of fuses Note: QuietQube ice machine power supply is wired independent of CVD condensing unit. Min. circuit ampacity 20 1ph / 15 3ph

Max. fuse size: 20 amps 1ph / 15 amps 3ph HACR-type circuit breakers can be used in place of fuses. Operating Limits:

 Ambient Temperature Range. -20' to 130'F (-29' to 54'C)

BTU Per Hour: 19,000 (average) 22,000 (peak) Compressor: Nominal rating: 1.75 HP

Installation Information and Dimensions: Maximum Line Length -100' (30.5 m).* Maximum Vertical Rise* -35' (10.7 m) above ice machine.

Maximum Vertical Drop -15' (4.5 m) below ice machine.

ft.

talled between the he

Model

A rise over 20' (6 m) requires 5 Trap Kit K-00166 -

Standard Interconnecting Tubing with Required Communication Wire* munication wire comes with each of the folio ing line sets Line Length Weight

m. RC-25 14 20 6 BC-35 30 9 20 9 BC-55 50 15 31 14 -ant, a 186A 5-co n wing a m mut be ins

Manitowoc

Ibs.

kgs



reduces yeast and

bacteria growth for a

deaner ice machine.

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Manitowoc, WI 54221-1720 USA

PO Box 1720

Remote Ice Cube Machine



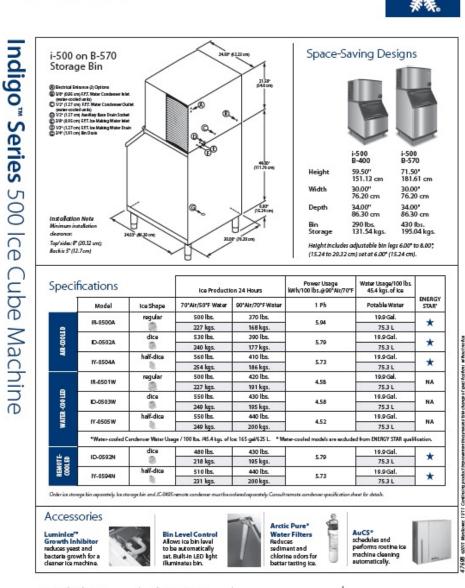
TRUEBURGER REPLACEMENT ICE MACHINE



PG<mark>s</mark>e *P*

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Trueburger Replacement Ice Machine, Page 2



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Pacific Gas and Electric Company[®]

MEXXI'S REPLACEMENT ICE MACHINE





OuietOube[®] i-686C Remote Ice Cube Machine Air-Cooled Ice Cube Machine with Patented CVD Technology



Pacific Gas and Electric Company[®]

67

Mexxi's Replacement Ice Machine, Page 2



ndigo" Series 606 Ice Cube Machine

OAKLAND MUSEUM CAFETERIA REPLACEMENT ICE MACHINE

\mathcal{O} Man^{*}towoc



Indigo[™] Series 606 Ice Cube Machine enne Model: ID-0606A IV-0606A ID-0606W IV-0606W ID-0696N IV-0696N Designed for operators who know that ice is critical to their business, the Indigo[™] Series ice machine's preventative diagnostics continually monitor itself for reliable ice production. Improvements in cleanability and programmability make your ice machine easy to own and less expensive to operate. · New Levels of Performance – showcasing improved ambient ice production along with reductions in energy consumption: 10% Reduction in energy and 5% improvement in production on a weighted average basis for the i-600 series. • ENERGY STAR – the i-600s exceeds ENERGY STAR[™] standards and targets future energy efficiency standards. Space-Saving Design – Up to 635 lbs. (288 kgs) daily ice production and only 30" (76.20 cm) wide. · Intelligent Diagnostics - provide 24 hour preventative maintenance and diagnostic feedback for trouble free operation. Acoustical Ice Sensing Probe – for reliable operation in challenging water conditions. • EasyRead Display – communicates operating status, cleaning reminders, and asset information through a blue illuminated display. · Programmable Ice Production - by On/Off Time, Ice Volume or Bin Level (with accessory bin level control) further improves energy efficiency and savings. Indigo Series i-606 Ice Machine on B-570 Bin · Easy to Clean Foodzone - Hinged front door swings out for easy access. Removable water-trough, distribution tube, curtain, and sensing probes for fast and efficient cleaning. Select components made with AlphaSan® antimicrobial. Ice Machine Electric DuraTech™ Exterior – provides superior corrosion resistance. Stainless finish with innovative clear-coat resists fingerprints 208-230/60/1 standard. (230/50/1 also available) and dirt. Available Luminice[™] Growth Inhibitor controls the growth of Minimum circuit ampacity: Maximum fuse size: Air Cooled: 11.1 Air Cooled: 15 bacteria and yeast within the foodzone Water Cooled: 15 Remote: 15 Water Cooled: 10.7 Remote: 11.7 **Operating Limits: Specifications** Ambient Temperature Range: 35° to 110°F (1.7° to 43.3°C) BTU Per Hour: 11,800 (average) Water Temperature Range: 35° to 90°F (1.7° to 32.2°C) 13,700 (peak) Ice Shape Water Pressure Ice Maker Refrigerant: Dice %" x %" x %" Half Dice Water In: R-404A CEC-free Min. 20 psi (137.9 kPA) Max. 80 psi (551.1 kPA) ¾" x 1½" x ½" (.95 x 2.86 x 2.22 cm) (2.22 x 2.22 x 2.22 cm) CERTIFIED BY DNV

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Manıtowoc





Oakland Museum Replacement Ice Machine, Page 2



ndigo" Series 322 Ice Cube Machine

LISA V'S HOT DOGS REPLACEMENT ICE MACHINE



Indigo[™] Series 322 Ice Cube Machine Model: □ID-0322A □IY-0324A □ID-0323W □IY-0325W Designed for operators who know that ice is critical to their business, the Indigo[™] Series ice machine's preventative diagnostic continually monitor itself for reliable ice production. Improvements in desnability and programmability make your ice machine easy to own and less expensive to operate.

Indigo Series I-322 Ice Machine on 8-320 Bin

- Space-Saving Design Up to 350 lbs. (159 kgs.) daily ice production and only 22* (55.88 cm) wide.
 Intelligent Diagnostics – provide 24 hour
- Incluing the bragmissies provide 24 notal preventative maintenance and diagnostic feedback for trouble free operation.
- Acoustical Ice Sensing Probe for reliable operation in challenging water conditions.
- EasyRead Display communicates operating status, cleaning reminders, and asset information through a blue illuminated display.
- Programmable Ice Production by On/Off Time, Ice Volume or Bin Level (with accessory bin level control) further improves energy efficiency and savings.
- Easy to Clean Foodzone Hinged front door swings out for easy access. Removable water-trough, distribution tube, ourtain, and sensing probes for fast and efficient cleaning. Select components made with AlphaSan® antimicrobial.
- DuraTech[™] Exterior provides superior corrosion resistance. Stainless finish with innovative clear-coat resists fingerprints and dirt.
- Available Luminics[™] Growth inhibitor controls the growth of bacteria and yeast within the foodzone.



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Ice Machine Electric

Fax: 1.920.683.7589

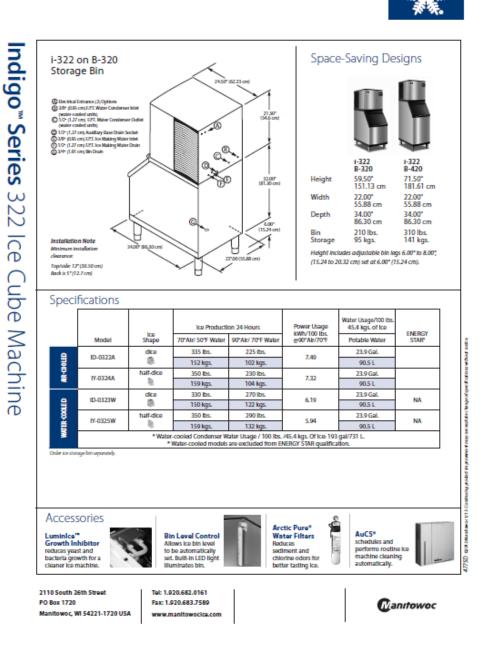
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Lisa V's Hot Dogs Replacement Ice Machine, Page 2

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LISA V'S HOT DOGS REPLACEMENT STEAMER





N6 DBL CONNECTIONLESS EVOLUTION

2 Double Stacked. Stand-Mounted 6 Pan, Natural Gas Boilerless Convection Steamers

Quantity:

Standard Features

Project

Location:

- Fast cook times with patent-pending Steam Vector Technology, which utilizes
- no moving parts Cook mode and Variable Temperature Hold mode
- Steamer powered by a Heavy Duty Stainless Steel Blue Flame Power Burner rated at 60,000 btu/hr
- Easy-to-use digital controls, with digital temperature display
- Independent digital electronic timer with programmable preset
- Simple water and drain connections
- No water filtration or treatment required
- · No warranty exclusions for water quality
- Uses less than 1 gallon of water per hour Front-mounted drain valve
- Specify Altitude if over 2,000 ft above sea
- level
- Internal gas regulator
 No scheduled de-liming or maintenance
- Heavy-duty, field-reversible door Door can be opened at any time during
- cooking cycle
- Steamer cavity constructed of reinforced 14 ga. 304 stainless steel
- Easy-to-clean control panel
- Automatic altitude compensation Dishwasher-safe one-piece wire pan racks
- Dishwasher-safe SVT steam collector and distributor panels
- Front-mounted condensate trav
- English and Spanish operating
- instructions on door Simplified service access panel
- Low water, high water and overtemp indicator lights
- (2) 5' power cords and plugs included, separate receptacle needed for each unit
- · One year parts and labor warranty Lifetime Service & Support Guarantee
- UL LISTED Safety Certification
- (ANSI Z 83.11)
- UL EPH Sanitation Certification (NSF 4)

Optional Features

 Stainless steel support stand available with casters, bullet feet or flanged feet Perforated cooking shelf

ltem 🐔

Qty.

6

4

Propane

Environmental Approvals &



Other Approvals



Pan Size #200 full size (12x20x2.5")

#400 full size (12x20x4")

Short Spec

Evolution steamer is AccuTemp Products' connected, boilerless steam cooker that utilizes AccuTemp's Patent Pending Steam Vector Technology for faster cook times, improved energy efficiency, better pan to pan uniformity, and less water consumption. Steam Vector Technology requires no moving parts inside the cooking chamber. Steam to be produced inside the cooking cavity with no heating components exposed to water. Unit to be powered by a Heavy Duty Stainless Steel Blue Flame Power burner, Easily connects to water, drain & gas lines. Uses less than 1 gallon of water per hour. Unit to include low water, high water, overtemp warning lights and auto shut off feature. Evolution to include heavy duty, field reversible door. Standard digital controls with independent timer. No water quality exclusions to warranty and no wat filtration or treatment required. Units to be mounted on a stainless steel support stand Unit to be UL Safety and Sanitation Certified, and Energy Star qualified. Built in USA.



sho wn with optional drain pan and stand with casters

MM4231-1003

AccuTemp Products, Inc.

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Lisa V's Hot Dogs Replacement Steamer, Page 2



Gas Ster

er Model Specifications per cavity DBL – TWO CAVITIES

P612010 DBL

Propane

12" wc min 14" wc max

10.0° we

N61201D DBL

Natural Gas

5" we min 14" we max

5.0° we



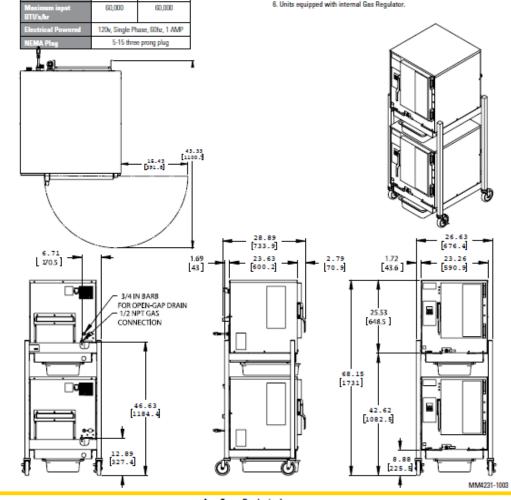
N6 DBL CONNECTIONLESS EVOLUTION

2 Double Stacked. Stand-Mounted 6 Pan, Natural Gas Boilerless Convection Steamers

Notes:

- 1. Allow 3" between fryer, ranges, and other hot surfaces

- Allow 3 between typer, ranges, and unier not surfaces.
 Each unit equipped with 5' power cord with NEMA 5-15 three prong plug, 120v, single phase, 50hz, 1 AMP.
 For use on individual branch circuits only.
 Each unit equipped with 1/2' NPT Threaded Natural Gas Connection.
 Dimensions outside brackets are inches, in brackets are millimeters.
 This sectiones on timeter of low how hold own.
- 5. This appliance not intented for household use. 6. Units equipped with internal Gas Regulator.



AccuTemp Products, Inc. 8415 North Clinton Park • Fort Wayne, IN 46825 • 800-210-5907 • 260-493-0415 • Fax 260-493-0318 • accutemp.net



Model VF35 Tube Fired Gas Fryer

ARTISAN BISTRO, NORM'S PLACE, TRUEBURGER REPLACEMENT FRYER



Model VF35 Tube Fired Gas Fryer



STANDARD ACCESSORIES

- Tank-stainless steel
- Cabinet stainless front, door and sides
- One tube rack
- One built-in flue deflector
- Two twin size baskets
- One drain extension
- One drain line clean-out rod
- Removable basket hanger for easy cleaning
- 9"(22.9cm) adjustable legs, easier access to clean

AVAILABLE OPTIONS & ACCESSORIES

- Tank Cover
- 9*(22.9cm) Casters

Proj	ect
-	

Item	NO.	

Quantity

STANDARD SPECIFICATIONS

CONSTRUCTION

- Welded tank with an extra smooth peened finish ensures easy cleaning.
- Long lasting, high temperature alloy stainless steel heat baffles are mounted in the heat exchanger tubes to provide maximum heating and combustion.
- Standing pilot light design provides a ready flame when heat is required.
- Stainless steel front, door, sides and splash back.

CONTROLS

- Solstice burner/baffle design.

 Increases cooking production
 Lowers flue temperature
 Improves working environment
 Generates more production per BTU
- Thermostat maintains selected temperature automatically between 200°F (93°C) and 400°F (190°C).
- Integrated gas control valve acts as a manual and pilot valve, automatic pilot valve, gas filter, pressure regulator, and automatic main valve.
- Gas control valve prevents gas flow to the main burner until pilot is established and shuts off all gas flow automatically if the pilot flame goes out.
- Temperature limit switch safely shuts off all gas flow if the fryer temperature exceeds the upper limit.

OPERATIONS

 Front 1-1/4" NPT drain valve, for quick draining



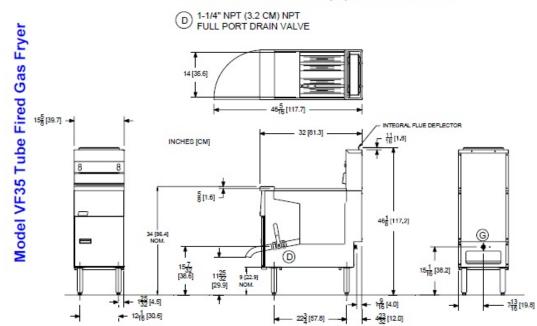
Pitco Frialator, Inc • P.O. Box 501, Concord, NH 03302-0501 • 509 Route 3A, Bow, NH 03304 603-225-6684 • FAX: 603-225-8497 • <u>www.pitco.com</u> L10-347 Rev 2 06/10 Printed in the USA



Artisan Bistro, Norm's Place, Trueburger Replacement Fryer, Page 2

Model VF35 Tube Fired Gas Fryer

G 3/4" NPT GAS CONNECTION. CE MODELS USE A 3/4" INCH BSP ADAPTOR ADDING 1-1/2" (3.8) TO THE CONNECTION

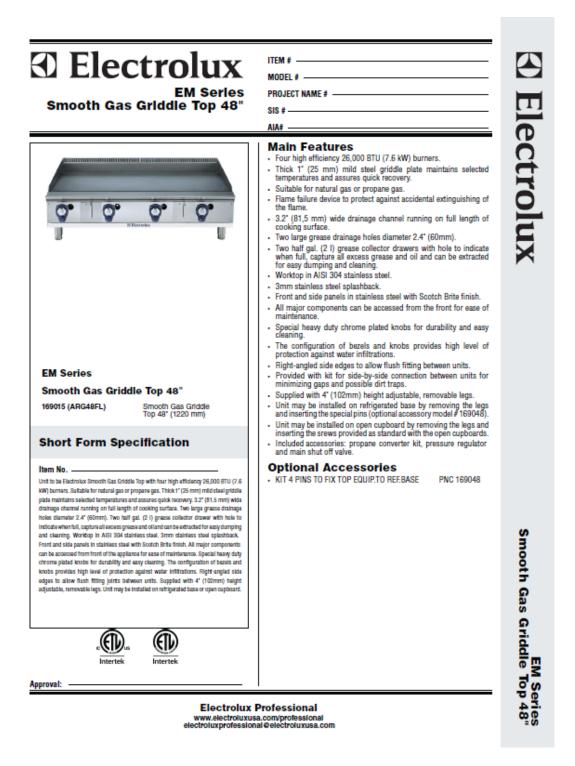


ELECTRICAL	OIL CAPACITY	
No Electrical options available	35 lbs (15.9 kg)	
SHIPPING INFORMATION (H x W x L)	SHIPPING INFORMATION (Approximate)	
36 x 19 x 46 in (116.8 x 48.3 x 91.4 cm)	181 lbs (82.1 kg) 18.2 ft3 (0.5 m3)	
GAS CONSUMPTION	PERFORMANCE CHARACTERISTICS	
70,000 BTU's/Hour (20.5kW) (74MJ/hr)	Cooks 55-59 lbs. (24.9-26.7kg) of fries per hour. Frying area is 14" x 13-5/8" x 4" (35.6 x 34.6 x 10.2 cm)	
SHORT FOR	M SPECIFICATION	
Provide Pitco VF35 tube-fired gas fryer. Fryer shall have an atmospheric burner system combined with three stainless steel tubes utilizing high temperature alloy stainless steel baffles. Fryer shall have a deep cool zone; minimum 13% of total oil capacity. Fryer cooking area shall be 14" x 13-5/8" (35.6 x 34.6 cm) with a cooking depth of 4" (10.2 cm). Heat transfer area shall be a minimum of 431 square inches (2780 sq cm).		
TYPICAL	APPLICATION	
Frying a wide variety of foods in a limited amount of space. Frying that requires a medium volume production rate.		





DEL TACO REPLACEMENT GRIDDLE

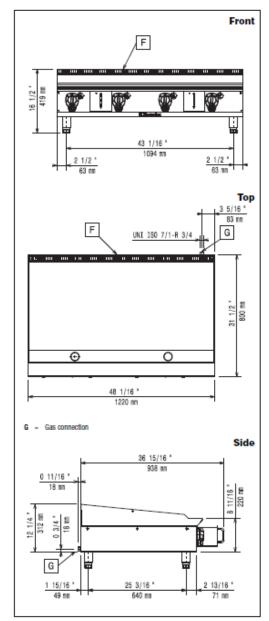




Pacific Gas and Electric Company®

Del Taco Replacement Griddle, Page 2

Electrolux



EM Series Smooth Gas Griddle Top 48"

Gas
Gas power:
Gas inlet:
Natural gas pressure:
Propane gas pressure:
Key Information
Cooking surface width:
Cooking surface depth:
Working temperature MIN:
Working temperature MAX:
External dimensions, width
External dimensions, depth
External dimensions, height
Net weight:
Shipping width:
Shipping depth:
Shipping height:
Shipping weight:

Shipping volume:

47 13/16' (1214 mm) 22 5/8' (575 mm) 194 °F (90 °C) 500 °F (260 °C) 48 1/32' (1220 mm) 31 1/2' (800 mm) 16 1/2' (419 mm) 313 lbs (142 kg) 35 7/16' (900 mm) 50 °(1270 kg) 25 1/2' (648 mm) 348 lbs (158 kg) 26.15 ft⁴ (0.74 m³)

104000 Btu/hr (30.4 kW)

3/4" NPT 4"w.c. (10 mbar) 7"w.c. (18 mbar)

* The rear and side clearances shown on the diagram indicate the minimum distances recommended from the appliance to combustible surfaces.

EM Series Smooth Gas Griddle Top 48*

The company reserves the right to make modifications to the products without prior notice. All information correct at time of printing. 5-11-10



APPENDIX 2: CASE STUDY FACT SHEETS

BRIDGES



PG&E Food Service Technology Center Audit & Action demonstration project

Bridges Restaurant's ice machine was replaced with an ENERGY STAR® qualified ice machine, that consumes less energy and uses it during non-utility-peak hours when energy costs and demand charges are lower. The new ice machine reduced annual operating costs by \$812. Along with the annual savings of the new ice machine, Bridges capitalized on a \$200 PG&E California Energy Wise Rebate to offset the initial purchase cost, giving them an incremental payback of 30 months.

	Original Machine	Replacement Machine with Integrated Timer
ice Harvest Rate (ibs/24hr)	772	1,180
Energy Consumption Rate (kWh/100lb)	6.4	4.62
Duty Cycle (%)	81.5	51.9
Annual Energy Use Savings (kWh)	-	4,270
Demand Reduction (kW)	-	2.0
Hours Shifted to Non-Peak	0	6
Annual Operating Cost Savings (\$)1	-	629
Restricting was based on PGMA.12 new ortschile		

Ice Machine - Calculated Energy Use



Bridge's original ice machine.



ENERGY STAR replacement ice machine





Pacific Gas and Electric Company®

TRUEBURGER



PG&E Food Service Technology Center Audit & Action demonstration project

Trueburger's ice machine was replaced with an ENERGY STAR® qualified ice machine that consumes less energy and was programed to produce ice during non-utility-peak periods when energy costs and demand charges are lower. The new ice machine reduced annual operating costs by \$289. Along with the annual savings of the new machine, Trueburger capitalized on a \$200 PG&E California Energy Wise Rebate to offset the initial purchase cost. Ice Machine - Calculated Energy Use

	Original Machine	Replacement Machine with Integrated Timer
Ice Harvest Rate (Ib/24hr)	147	410
Energy Consumption Rate (kWh/1001b)	10.3	5.73
Duty Cycle (%)	96.1	31.9
Annual Energy Use Savings (kWh)	4,390	2,740
Demand Reduction (kW)	-	0.52
Hours Shifted to Non-Peak	0	6
Annual Operating Cost Savings (\$) ¹	-	289



Trueburger's original ice machine



ENERGY STAR replacement ice machine.





Mexxi's



PG&E Food Service Technology Center Audit & Action demonstration project

Mexxi's Taqueria replaced its ice machine with an ENERGY STAR® qualified ice machine that consumes less energy and was programed to produce ice during non-utility-peak periods when energy costs and demand charges are lower. The new ice machine reduced annual operating costs by an impressive \$626. Mexxi's Taqueria capitalized on a \$200 PG&E California Energy Wise Rebate to offset the initial purchase cost adding to the savings of the new ice machine.

	Original Machine	Replacement Machine with Integrated Timer
Ice Harvest Rate (lb/24hr)	365	530
Energy Consumption Rate (kWh/1001b)	11.7	5.54
Duty Cycle (%)	64.8	26.9
Annual Energy Use Savings (kWh)	6,430	2,890
Demand Reduction (kW)	-	1.13
Hours Shifted to Non-Peak	0	6
Annual Operating Cost Savings (\$) ¹ Bestricturity cost band on PGEA-1 TOU (Time of Use) rate schedule.	-	626

Ice Machine - Calculated Energy Use



Mexxi's Taqueria original ice machine.



ENERGY STAR replacement ice machine.





Pacific Gas and Electric Company®

OAKLAND MUSEUM



PG&E Food Service Technology Center Audit & Action demonstration project

The Oakland Museum of California's ice machine was replaced with an ENERGY STAR® qualified ice machine that consumes less energy and was programed to produce ice during non-utility-peak periods when energy costs and demand charges are lower. Along with a reduced annual operating costs of \$238 for the new machine, the Oakland Museum capitalized on a \$200 PG&E California Energy Wise Rebate to offset the initial purchase cost.

	Original Machine	Replacement Machine with Integrated Timer
Ice Harvest Rate (lb/24hr)	220	555
Energy Consumption Rate (kWh/1001b)	7.90	5.29
Duty Cycle (%)	58.9	20.8
Annual Energy Use Savings (kWh)	2,900	1,860
Demand Reduction (kW)	-	0.56
Hours Shifted to Non-Peak	0	6
Annual Operating Cost Savings (\$) ¹	-	238

Ice Machine - Calculated Energy Use



Oakland Museum's original ice machine



ENERGY STAR replacement ice machine.





Pacific Gas and Electric Company[®]

COMAL







Pacific Gas and Electric Company®

APPENDIX 3: SHOWCASE LIST OF ATTENDEES AND VENDORS

BRIDGES LIST OF ATTENDEES

First Name	Last Name	Company /Organization
Pete	Baria	Alameda County Probation
Matthew	Belasco	Pittsburg Unified School District
Waltraud	Charles	Autobahn Cafe
Brian	Chen	Wokkee Chinese Restaurant
Jeffrey	Collins	Antioch Unified School District
Gary	Cooper	Dickeys Barbecue Pit
Javonito	De La Cruz de Morfulleda	OB's Cafe
Maribel	Delgado	Mi Oficina Computer Cafe
Ernie	Guerrero	La Tapatia Mexican Restaurants
Frieda	Hoffman	Local 123
Eric	Janssen	Amber Bistro
Bradly	Kaderabek	Round Hill Country Club
Lawrence	Kong	Minerva's Restaurant
Sherrylyn	Larkins	Jodie's Restaurant
Travis	Law	TriMark Economy Restaurant Fixtures
Eric	Lim	Dragon Terrace
Judy	Macaluso	PG&E
Steven	Myli	East Bay Regional Park District
Sheena	Nagpal	KGSM Inc.
Richard	Nidever	Everex Communications
Aryan	Omar	Aryana Afghan Cuisine
Reyes	Ramos	Agave
Jodie	Royston	Jodie's Restaurant
Michael	Stott	Bear Claw Bakery & Cafe
Martin	Thang	Manns Chinese Cuisine
Quang	Tran	Mrs. FieldsCookies Great Mall
Jeff	Yao	Westin St Francis
Joe	Buhowsky	
Robby	Skog	Maria Maria
Kevin	Michel	ICF/PGE
Bryan	Harder	ICF/PGE
Lee	Huang	Eneron
Tam	Phung	GreenStar Hub
John	Kim	NAMA Restaurant
Jose	Hernandez	Amici's Pizzeria
Payal	Shal	Rising Loafer



BRIDGES LIST OF VENDORS

First Name	Last Name	Company /Organization
Martin	Sum	Contra Costa Environmental Health
Stewart	Bambino	San Ramon Chamber of Commerce
Michael	Panza	Biagio Artisan Meats
Henry	Ichinose	ABS Seafood
Claudia	Pingatore	Green Business Program
Paris	Greenlee	Green Business Program
Stacey	Roth	TriValley CVB
Pete	Palm	Western Pacific Distributors
Charles	Bohlig	EBMUD
Rolando	Gonzalez	EBMUD
Mike	Palm	Western Pacific Distributors
Loretta	Broniak	Energy Retrofit Co.
Deborah	Casagrande	Energy Retrofit Co.

US FOODS SHOW GUESTS

First Name	Last Name	Company/Organization
Jose	Aguilar	Lone Tree Golf Course
Carol	Aladin	Buckhorn Grill San Francisco
Robin	Aldridge	Kaiser Santa Clara
Tom	Anderson	San Damiano Retreat
Silverio	Arteaga	Buckhorn Grill Napa
Marlen	Benitez	San Damiano Retreat
Gina	Berry	Healdsburg District Hospital
Bob	Boehm	Bobby's Place
Grace	Boehm	Bobby's Place
Pat	Cavanaugh	Carp Harmon
Henry	Chan	The Prolific Oven Bakery
Michael	Clark	Michael's on Main
Robbie	Clearie	Redding Tents & Events Inc.
Dani	Cline	Sabert
Kyle	Coffey	Pacific Connection Catering
Sam	Daniels	American Legion Post 31
Steve	De Parsia	De Parsia's



PG&E's Emerging Technologies Program

First Name	Last Name	Company/Organization
Jarrod	DeSoto	Bobby's Place
Robert	Donohoe	St. Mary's Medical Center
Rhiannon	Eddy	The Purple Orchid
Greg	Ellery	Radisson Hotel
Rommel	Esteybar	Pebble Beach Co.
Chris	Faurot	County of Sonoma Probation
Oscar	Flores	Buckhorn Grill San Francisco
Antonio	Gomez	Severinos Sea Cliff Inn
Rod	Goodman	Jenness Park
Shelly	Goodman	Jenness Park Christian Camp
Danny	Guadagnolo	D'bonis Pizza
Chris	Hampton	Handles Gastropub
Marisol	Hernandez	Pacifica Senior Living
Russ	Hollett	Cattlemens
Thomas	Horton	Buckhorn Grill
Brian	Isaeff	US Foods
Chris	Jackson	Jackson Catering & Events
Jose	Jaquez	Faultline Brewing Co
Rocio	Keiser	Buckhorn Grill Embarcadero
Sharbari	Khanna	Kaiser Santa Clara
Jack	Lair	Woody
Karen	Lair	HVFM
Scott	Litteral	II Forno Classico
Jesse	Lockwood	BW Yosemite Gateway
Debbie	Logan	Kaweah Delta West Campus
Celeste	Lusher	Crusco's Ristorante
Lorelie	Magalong	Veterans Home of CA
Eleni	Magoulas	Pete's Henny Pennys
Nikos	Maheras	Mezes
David	Maria	Buckhorn Grill
Corina	Matsuo	Five Ten Bistro
Rpbert	Matsuo	Bistro Bar Inc.
Ben	Mattman	JW Marriot San Francisco
Matthew	McKnight	The National Hotel
Tom	McLaughlin	Buckhorn Grill
lan	Melnilsak	Danny's Roadside Kitchen
Steven	Miller	Buckhorn Grill Pleasanton
Aulely	Miranda	Barones Restaurant
Carlos	Orozco	Casa Orozco



PG&E's Emerging Technologies Program

ET Project # ET12PGE3152

First Name	Last Name	Company/Organization
Jesus	Orozco	Casa Orozco
Todd	Parent	Extreme Pizza
Randy	Peters	Randy Peters Catering
Lisa	Peters	Randy Peters Catering
Roger	Praph	La Gare
Paul	Punsalang	Buckhorn Grill Walnut Creek
Mark	Purnell	Afterfive Bar
Juan	R.	500 Club
Stan	Ramirez	Stannie's Place
David	Reich	Outpost
Christine	Reid	Berkeley Bowl Produce, Inc
Thomas	Rimpel	The Westin St. Fracncis
Branden	Rodgers	Jackson Fine Dining
Bill	Rogers	State of CA
Stratis	Rozakeas	Mills-Peninsula Health Services
Juan	Ruiz	Buckhorn Emeryville
Ignacio	Ruiz	Cattlemens
Shaina	Sartor	Nexus
Eric	Schaetz	Chicago Fire
Jefferson	Seay	Chef's Pride
Cynthia	Sidrian	Little Manuel's
Gary	Stidham	Sun City Roseville Community Assoc. Inc.
Nancy	Storm	US Foods
Kathy	Sweet	Pebble Beach Co.
Snehal	Tambe	Plum Tree Care Center
William	Wagner	
Curtis	West	Buckhorn Grill Roseville
Jeff	Yao	The Westin St. Francis
Nazanin	Yasavolian	Amber Systems Technologies



COMAL GUESTS

First Name	Last Name	Company/Organization
Araceli	Barriguete	Taqueria Los Cerros
Arlene	Giordano	Le Bateau Ivre
Billi	Romain	City of Berkeley
Craig	Jones	Uncle Willie's BBQ & Fish
David	Lee	Cybelles
Eric	Lim	Dragon Terrace
Ernie	Guerrero	La Tapatia Mexican Restaurants
Javonito	De La Cruz de Morfulleda	OB's Cafe
Jon	Lee	Stuffed Inn
Jon	Guhl	Little Star Pizza
Josh	Levine	Pepples Donuts Inc.
Karen	Bevels	SAML, Inc.
Marsha	Mcbride	Cafe Rouge
Nancy	Deming	Oakland Unified School District
Norman	Riffe	Jed Riffe Catering
Patty	Bonfilio	Pixar Animation Studios
Perry	Harmon	Loards
Pete	Baria	Alameda County Probation
Rebecca	Stevens	Pepples Donuts Inc.
Robert	Law	Oakland School District
Robert	Sill	Arden Wood Inc.
Shirley	Fudge-Mueller	Pacific Gas & Electric Company
Susannah	Blumenstock	Little Star Pizza
Thanu	Chaichana	Tuk Tuk Thai cafe
Tina	Ferguson-Riffe	Smoke Berkeley
Travis	Law	TriMark Economy Restaurant Fixtures
Judy	Chess	UC Berkeley
Monica	Rocchino	The Local Butcher Shop
Rick	Robinson	Gotts Roadside
Ken	Priest	Gotts Roadside
Kit	Dean	Mary's Place



PG&E's Emerging Technologies Program

ET Project # ET12PGE3152

First Name	Last Name	Company/Organization
Faranak	Shariati	Cyprus Restaurant
Don	Nguyen	Saigon Express
Simone	Arpaio	Almare Gelato
Alberto	Malvestio	Almare Gelato
Eric	LaPlante	Hotel Shattuck Plaza
Jake	Shrath	Hotel Shattuck Plaza
David	Lau	Asha Tea House
Jeanne	Boulet	PG&E
Mike	Benzen	Diablo Unified School District
Brian	Fritz	Diablo Unified School District
Quang	Tran	Mrs. Fields Cookies
Charles	Stevenson	UC Berkeley
Amy	Breshears	Comal
Omar	Huerta	Comal

COMAL VENDORS

First Name	Last Name	Company/Organization
Leila	Khatapoush	Green Business Program
Nadia	Borisova	EBMUD
Doug	Sampson	PG&E
Joel	Everett	PG&E
Santino	Bernazzani	PG&E
Don	Logsdon	Energy Retrofit Co.
Lori	Broniak	Energy Retrofit Co.
Michelle	Jeffrey	Stopwaste.org
Cassie	Bartholomew	Stopwaste.org
Ruben	Ramirez	PG&E (TVP)
Jennifer	Cogley	City of Berkeley
Rolando	Gonzalez	EBMUD
Charles	Bohlig	EBMUD
Andy	Downing	Greenleaf
Shelly	Haygood	Spindrift
Bradley	Mart	Fog Busters
Rosemary	Logsdon	Energy Retrofit Co.
Mike	Palm	WPD
Pete	Palm	WPD



APPENDIX 4: FSTC ICE MACHINE SEMINAR PRESENTATION



Who uses ice machines?

• Everyone: Hotels, schools, hospitals, churches, restaurants, businesses, biomedical, government, correctional facilities...the list goes on.

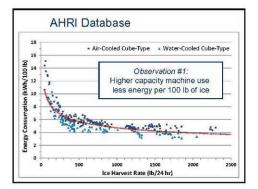
Many restaurants have multiple ice machines.

Back of the Envelope Calc: 300,000 ice machines in California

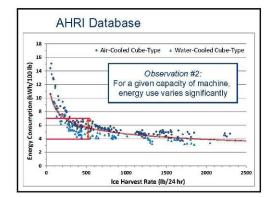


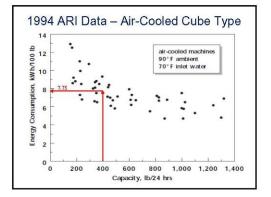


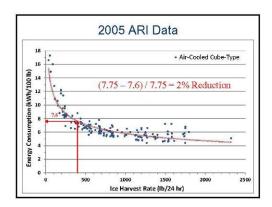
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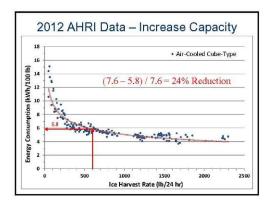


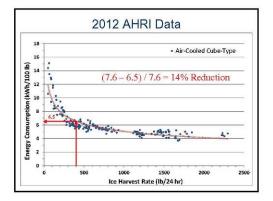


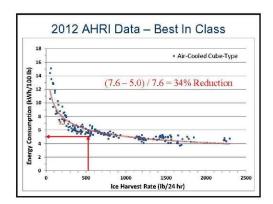














Ice Machines in Commercial Food Service

- Restaurants will have a minimum of one ice machine, typically between 500-1800 lb/day of ice production.
- · Used for food prep, food display and drinks.
- Normal use by staff during business hours results in ice production during the middle of the day, coinciding with peak demand periods.
- Can an ice machine operation be shifted to utility off-peak periods?

What is Load Shifting an Ice Machine?

- Running an ice machine off the utility-peak period, and through the night to produce ice for the next day.
- Ice is stored in the bin and the staff pulls ice during the next day as usual, but no ice is produced to replace what is taken out during the afternoon.
- The ice machine turns back on during non-peak periods (evening and night), filling the bin back up when the
- energy rates and demand charges are at their lowest.
 A simple timer switch (or built in control) could be used to turn the machine off for the duration of the peak period.
- A more sophisticated Utility demand response program is another option.

What are the benefits of Load Shifting?

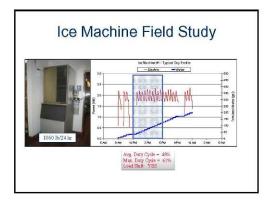
- Producing ice off peak could mean a cost saving for the restaurant operator.
- Utilities could shift a significant electrical load off peak, thus reducing their on-peak demand (and generation requirements).

Ice Machine Field Study

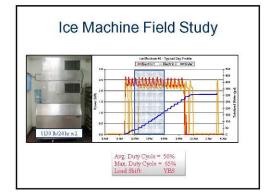
- How does the ARI database relate to the real world?
- How much water (and energy) do they really use?
 - How much ice do machines typically produce in different types of operations (duty

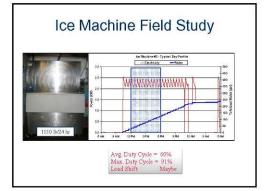


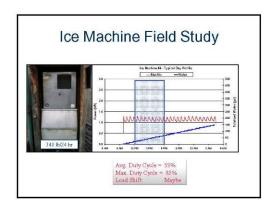


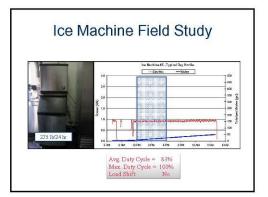


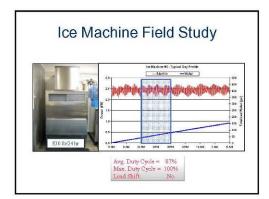


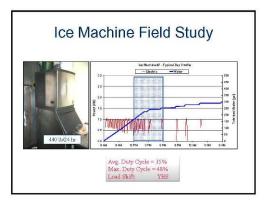






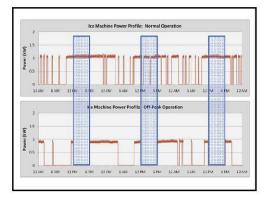




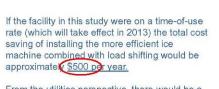




	QY0454A Ice Machine	IY0504A Ice Machine
Rated Production Capacity (b/24 hr)*	380	410
Rated Bin Capacity (lb)1	310	430
Average Cycle Power (KW)	1.06	0.89
Average Duty Cycle (%)	64	37
Average Cycle Time (min)	15.7	13.5
Average Cycle Harvest Weight (lb)	4.25	4.65
Average Cycle Water Use (gal)	1.19	1.12
Estimated In-Site Production Capacity (lb/24 hr) ²	390	497
Energy Consumption Rate (KWh/100 lb) ²	6.54	4.34
Potable Water Use Rate (gaV100 b) *	28.0	24.0
Projected Annual Energy Use (KWh) 4	4,710	3,130
Projected Annual Water Use (gal) 4	20,130	17,290
Annual Energy Cost*	\$847	\$563
Annual Water Cost *	\$135	\$116



The Botto	om Line	
Average Cycle Power Reduction (kW)	_	0.16
Energy Saving (kWh/100 lb)	-	2.20
Energy Percentage Saving	-	33.6%
Annual Energy Saving (kWh)	-	1,580
Annual Energy Cost Saving	-	\$284
Water Saving (gal/100 lb)	-	4.0
Water Percentage Saving	-	13.8%
Annual Water Saving (gal)	-	2,840
Annual Water Cost Saving	-	\$19
Annual Energy and Water Cost Saving	-	\$303
Peak Demand Reduction (kW) [®]	-	(1.05)



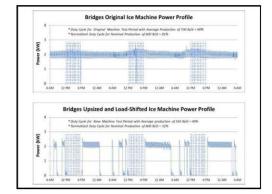
From the utilities perspective, there would be a 1.580 kWh/yr energy saving with an avoided peak demand or 1.05 kW

Energy Efficient Ice Machines Demonstration Showcase

Identified four restaurants to install energy efficient ice machines with integrated programmable controls set to turn unit off during peak utility rate period



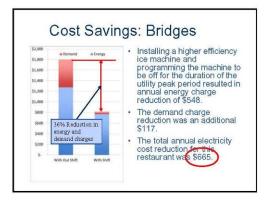






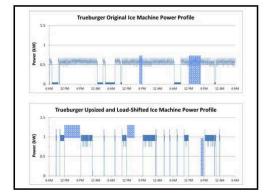


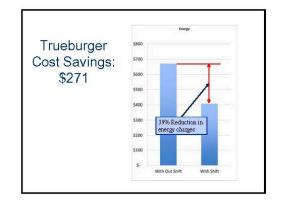


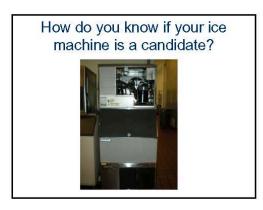












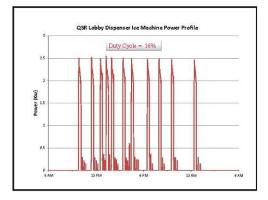


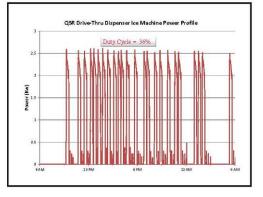
	- only - of	/cle of	017
14-Apr	3:19:48	3.32	13.82
15-Apr	5:49:23	5.82	24.24
16-Apr	5:01:22	5.02	20.909
17-Apr	4:12:14	4.2.0	17.50
18-Apr	5:43:21	5.72	23.829
19-Apr	7:02:48	7.03	A7.31
20-Apr	12:20:35	12.33	51.399
21-Apr	11:03:27	11.05	ACO.
22-Apr	6:58:49	6.97	29.039
23-Apr	7:48:29	7.80	32.509
24-Apr	3:59:56	3.98	16.609
25-Apr	8:59:29	8.98	37.439
26-Apr	10:10:25	10.17	42.369
27-Apr	3:53:46	3.88	16.189
28-Apr	6:36:31	6.60	27.509
29-Apr	3:59:18	3.98	16.609
30-Apr	5:26:14	5.43	22.64





Pacific Gas and Electric Company®





The Potential...

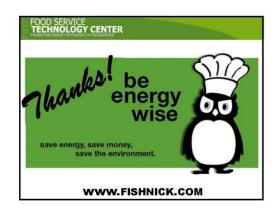
- Ice machines represent one of the few pieces of electrical equipment in a restaurant that can be turned off for a period of time within the context of "utility demand response" or "time-of-use" without compromising the foodservice operation.
- Thanks to the ice storage bin, ice machines have the ability to make ice during periods of the day that are not coincident with the either usage of ice or the utility peak.

A California Utility Perspective!

- In California potentially 75,000 existing ice machines in commercial food service (out of 150,000) could be moved off peak – immediately!
- Estimated 1.0 kW probable Peak demand reduction per machine.
- 75 Megawatt on-peak power avoided!
- Huge benefit to electric utilities (California's solar goal is 20 MW by 2020)

The Future

In the foreseeable future, it is conceivable that ice making in all restaurants will be during non-peak utility periods, and in many cases, during the off-peak, cooler hours of the night.





APPENDIX 5: FOCUS GROUP AGENDA

255 Food Service Technology Center Celebrating 25 Years of Energy Efficiency in Commercial Foodservice	
FSTC Industry Focus Group Meeting Agend Ice Machine Energy Efficiency and Load Shifting Pe	
Thursday, November 8, 2012 2:00 pm to 5:00 pm	
Welcome to the PG&E Food Service Technology Center	Charlene Spoor
Introductions and background of participants	All
Objectives and scope of the ice machine initiative	Don Fisher
Results of field monitoring, equipment upgrades and load-shifting experiences to date	Todd Bell/ Angelo Karas
Demand response focus in Southern California	Carlos Haiad, SC
Discussion of issues and hurdles to market adoption	Participants
Outline the strategy/next steps to realize potential for energy efficiency and load-shifting and/or demand response in the commercial foodservice sector	Participants
Adjourn	
Please contact Don Fisher at 925-866-5770 or <u>dfisher@fishnick.com</u> to confirr discuss scope the agenda.	n participation or to



APPENDIX 6: FOCUS GROUP LIST OF ATTENDEES

First Name	Last Name	Company/Organization
Ashley	Devine	Norm's Refrigeration
Pete	McLaughlin	Norm's Refrigeration
Dennis	Hunt	Contra Costa Climate Control
James	Alnutt	Contra Costa Climate Control
Andre	Saldivar	SCE
Carlos	Haiad	SCE
Martin Vu	SCE (Phone)	
Janis	Heppel	SDGE (Phone)
Greg	Gummere	Manitowoc
Pete	Palm	WPD
David	Harpring	YUM
Charlene	Spoor	PGE
Tom	Wright	Hoshizaki
Steve	Bragg	Hoshizaki
Albert	Chiu	PGE
Jonathan	Burrows	PGE
Don	Fisher	FNi/FSTC
Adam	Cornelius	FSTC
Todd	Bell	FSTC
Angelo	Karas	FSTC



APPENDIX 7: RATE SCHEDULES

Rate Schedule	Customer Charge	Season	Time-of- Use Period		Demand C (per kV		Time-of-Use Period					PDP ^{1/} Charges	PDP ^{2/} Credits DEMAND (per kW)				"Average" Total Rate ^{3/} (pe kWh)		
A-1	Single Phase Service per meter/day =\$0.32854	Summer							\$0.2049	5				-			-		
	Polyphase Service per meter/day =\$0.65708	Winter			-				\$0.1434	1		-		-			-		
A-1 TOU							On peak		\$0.2200	6							(\$0.00991)	00.10501
	Single Phase Service per	Summer			-		Part Peak		\$0.2132	1				-			(\$0.00991)	\$0.18531
	meter/day =\$0.32854 Polyphase Service per						Off Peak		\$0.1925)		\$0.60					(\$0.00991)	
	meter/day =\$0.65708	Winter					Part Peak		\$0.1510	2									
		Willion			-		Off Peak		\$0.1364	2				-					
A-6 TOU	Single phase service per						On peak		\$0.4443	2							(\$0.09283)	
	meter/day =\$0.32854; Polyphase service per	Summer			-		Part Peak		\$0.2250)				-			(\$0.01857)	
	meter/day =\$0.65708. Plus Meter charge						Off Peak		\$0.1366	1		\$1.20					\$0.17650		
	=\$0.20107per day for A6 or A6X; =\$0.05914 per						Part Peak		\$0.1516	3									
	day for A6W ^{6/}	Winter		-		Off Peak		\$0.1266					•		-				
				Secondary	Primary	Transmission		Secondary	Primary	Transmission			Secondary	Primary	Transmission	Secondary	Primary	Transmission	
A-10	\$4.59959 per meter	Summer		\$12.12	\$11.35	\$7.43		\$0.13741	\$0.12857	\$0.10452								_	\$0,15876
(Table A)	per day	Winter		\$5.63	\$5.84	\$4.13		\$0.10257	\$0.09835	\$0.08604		-	-	-	-	-	-	-	
А-10 тои							Peak	\$0.15023	\$0.13927	\$0.11425						(\$0.00875)	(\$0.00899)	(\$0.00648)	Secondary \$0.15885
(Table B)		Summer		\$12.12	\$11.35	\$7.43	Part-Peak	\$0.14442	\$0.13513	\$0.11047			(\$2.11)	(\$1.99)	(\$2.23)	(\$0.00875)	(\$0.00899)	(\$0.00648)	
	\$4.59959 per meter per day						Off-Peak	\$0.12677	\$0.11931	\$0.09610		\$0.90				(\$0.00875)	(\$0.00899)	(\$0.00648)	Primary \$0.14765
	por day			0.5 0.0			Part-Peak	\$0.11034	\$0.10469	\$0.09189									
		Winter		\$5.63	\$5.84	\$4.13	Off-Peak	\$0.09520	\$0.09231	\$0.08049				•	•		-	•	Transmission \$0.12142
E-19 TOU	Meter charge:		Max. Peak	\$14.59	\$14.37	\$12.24	Peak	\$0.13357	\$0.12324	\$0.08177			(\$6.35)	(\$6.09)	(\$5.54)	\$0.00000	\$0.00000	\$0.00000	Secondary \$0.13878
	=\$4.77700/day for E19 V or X; =\$4.63507/day for	Summer	Part Peak	\$3.41	\$3.13	\$2.71	Part Peak	\$0.09502	\$0.08980	\$0.07843			(\$1.37)	(\$1,18)	(\$1.23)	\$0.00000	\$0.00000	\$0.00000	
	E19W ^{4/} ; =\$19.71253/day for E19S mandatory;		Maximum	\$11.85	\$9.23	\$5.35	Off Peak	\$0.06978	\$0.06988	\$0.06678		\$1.20	-	-	-	-	-	-	Primary \$0.13156
	=\$32.85421/day for E19P mandatory; =\$50.12758/day for E10T		Part Peak	\$0.21	\$0.40	\$0.00	Part Peak	\$0.08991	\$0.08603	\$0.07725									
	=\$59.13758/day for E19T mandatory	Winter			1			\$0.07267	\$0.07227	\$0.06801			-	-	-	-	-	-	Transmission

³Average rates based on estimated forecast. Average rates provided only for general reference, and individual customer's average rate widepend on its approaces with virw, and rule oata. «Effective May 1, 2006, the voluntary TOU one time reprogramming charge of \$87 if Here is a TOU meter already present, and one time \$43 meter installation charge if Here is no TOU meter, were eliminated. "The lower day TOU meter charge continues to apply to customers who were on Rate W as of May 1, 2006. Rate X apples to all other customers. This table provided for comparative purposes only. See current tariffs for full information regarding rates, application, eligibility, average rate limiter and additional options.



APPENDIX 8: TIME-OF-USE PERIODS

	A-1, A-10 and E-19 Time-of-Use Periods							
Summer Per	iod A (May-October)							
Peak:	12:00 noon to 6:00 pm	Monday through Friday (except holidays)						
Partial-Peak:	8:30 am to 12:00 noon	Monday through Friday (except holidays)						
	6:00 pm to 9:30 pm	Monday through Friday (except holidays)						
Off-Peak:	9:30 pm to 8:30 am All Day	Monday through Friday (except holidays) Saturday, Sunday, and Holidays						
Winter Perio	d B (November-April)							
Partial-Peak:	8:30 am to 9:30 pm	Monday through Friday (except holidays)						
Off-Peak:	9:30 pm to 8:30 am	Monday through Friday (except holidays)						
	All Day	Saturday, Sunday, and Holidays						



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